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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-169-20286-0000

Sw, SEC. 15, T. 16 S. R. 3 W/0

990 feet from W/S section line

3630 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5188

Lease Name Matt Well # 2

Operator: Silver Creek O & G Inc

County Saline 11291

Name & Address 1900 N. Arden

Well Total Depth 3474 feet

Suite 221

Conductor Pipe: Size _____ feet

Wichita, Ks, 67203

Surface Casing: Size 8 7/8 feet 358

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-30 License Number 5107

Address Wichita, Ks

Company to plug at: Hour: pm Day: 26 Month: Aug Year: 19 85

Plugging proposal received from Gene McAllister

(company name) H-30 Daly (phone) _____

were: 50 rx @ 450' — 25 rx @ 60' — 10 rx
in R.H.

Drilling Intent

Plugging Proposal Received by _____
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7 pm Day: 26 Month: Aug Year: 19 85

ACTUAL PLUGGING REPORT Circ. 50 rx Cement @ 450' — 25 rx
@ 60' — 10 rx in Rat Hole.

Allied Conty # 40532 used 50/50, 6% gel Poy

Remarks: Only Call received in Dist. office was on Surface Pipe Setting.
(If additional description is necessary, use BACK of this form.)

INVOICED (not) observe this

RECEIVED STATE CORPORATION COMMISSION

DATE 10-17-85

OCT 16 1985

Signed Marlan Hunsell
(TECHNICIAN)

INV. NO. 10631

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 14, 1985
OPERATOR: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite #221
City/State/Zip Wichita, KS 67203
Contact Person Greg Porterfield

API Number 15-169-20,286
NW SE SW Sec. 15 Twp. 16 S. Rg. 3
990 Ft. from South Line of Section
3630 Ft. from East Line of Section

CONTRACTOR: License # 5107
Name H-30
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Saline
Lease Name Mott Well # #2
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 3100
Depth to bottom of usable water 200
Surface pipe planned to be set 300+
Projected Total Depth 3600 feet
Formation SIMPSON

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expi Wildcat Cable

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
X cementing will be done immediately upon setting production casing.
Date 8/18/85 Signature of Operator or Agent Title Secretary

For KCC Use: well on site
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per ft. 1 2
This Authorization Expires 2-13-86 Approved By 8-13-85

TOLD GENE MC CARLISER PLUG ROT HOLE 8-20-85 @ 9:35 AM

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 60 feet depth with 25 sxs of cement
2nd plug @ 450 feet depth with 50 sxs of cement
3rd plug @ feet depth with sxs of
4th plug @ feet depth with sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API # 15- Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent