

To: 104037 8-31
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION App. C
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-21,708 -00-00
C E/2 NE, SEC. 8, T 16 S, R 28 W/R
1260 feet from NX section line
650 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6113
Operator: Landmark Oil Exploration, Inc./
Name & Address: Vess Oil Corporation
250 N. Water, Ste. 308
Wichita, KS 67202

Lease Name James Well # 1-8
County Lane 145.28
Well Total Depth 4470 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 288

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039
Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: _____ Day: 31 Month: 8 Year: 19 95

Plugging proposal received from Greg Davidson
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2040-75'
1st plug at 2075' with 50 sx cement, 2nd plug at 1330' with 80 sx cement,
3rd plug at 660' with 50 sx cement, 4th plug at 315' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

SEP 07 1995

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 31 Month: 8 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2075' with 50 sx cement,
2nd plug at 1330' with 80 sx cement,
3rd plug at 660' with 50 sx cement,
4th plug at 315' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

DATE 9-13-95
INV. NO. 43531

Signed Steve Pfeifer
(TECHNICIAN)

FOR USE:

EFFECTIVE DATE: 8-21-95

DISTRICT # 1
3527 Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 101-21,708 - 00-00

FORM G-1 7/9
FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date August 21 1995
month day year

Spot APPROX
C E/2 NE Sec 8 Twp 16S S, Rg 28 East

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc./Vess Oil Corp
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

1260 feet from South (North) line of Section
650 feet from East / West line of Section
SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 6039
Name: L. D. Drilling, Inc.

County: Lane
Lease Name: James Well #: 1-8
Field Name: unnamed

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OBWO ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Nearest lease or unit boundary: 650'
Ground Surface Elevation: 2619' feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OBWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1280'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 275'

Length of Conductor pipe required: N/A
Projected Total Depth: 4525'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Oil Permit #:
Well Cores to be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

Exp. 2/16/96

AFFIDAVIT 200' Alt. II Reg RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Greg Anderson
SPUD DATE 8-22-95 INIT. SP
LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 288 CONDUCTOR _____
ANHYDRITE T- 2040 B- 2075 ELEVATION _____
TD 4420 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
1 Anhydrite Base @ 2075 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1330 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 660 Ft. W/ 50 SX
4 Bottom Surface @ 315 Ft. W/ 50 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SP DATE 8-29-95 Hauling _____
TYPE OF CEMENT 60/40 per 6" 1/4 of plan used.
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME _____ (AM/PM) DATE 8-21-95
CEMENT COMPANY Atland