

To: 1 070926
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6113
Operator: Landmark Oil Exploration, Inc.
Name & Address: 250 N. Water, Suite 308
Wichita, KS 67202

3-5
API NUMBER 19- 101-21,572 -00-00 197R
30' S of
NE SE NW, SEC. 5, T 16 S, R 28 WEX
3600 feet from S section line
2970 feet from E section line
Lease Name James Well # 1-5
County Lane 144.62
Well Total Depth 4450 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 264

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11:30 a.m. Day: 5 Months: 3 Year: 19 91

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1986-2020'

Elevation 2592'

1st plug at 2020' with 50 sx cement, 2nd plug at 1260' with 80 sx cement,

3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 1:50 p.m. Day: 5 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2020' with 50 sx cement,

2nd plug at 1260' with 80 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

STATE OF KANSAS

MAR 15 1991

03-15-91

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 4-2-91

Signed Dan Jordan
(TECHNICIAN)

INV. NO. 31283

EFFECTIVE DATE: 2-20-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

15-101-21,572-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 23 1991
month day year

30' south of
NE SE NW Sec 5 Twp 16-Ss, Rg 28-W East West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

..... 3630 feet from South line of Section
..... 2970 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

County: Lane
Lease Name: James Well #: #1-5
Field Name: unnamed

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Middle Greek "L" zone Fr.
Nearest lease or unit boundary: 330 Scott
Ground Surface Elevation: 2592 feet MSL

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 400
Depth to bottom of usable water: 1200

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 275
Length of Conductor pipe required: N/A
Projected Total Depth: 4400
Formation at Total Depth: Mississippian

Exp. 8/15/91
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Water Source for Drilling Operations: ... well ... farm pond other
DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:
200' Alt. II Req.

STATE OF KANSAS
AFFIDAVIT
MAR 15 1991

Pusher Jane Finney
SPUD DATE 2-23-91 INIT. R.L.

LENGTH SURFACE PLANNED 275
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 276 CONDUCTOR
ANHYDRITE T-1284 B-2020 ELEVATION

TD _____ FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2020 Ft. W/ 50 SX
1/2 Base Anyh. @ 1260 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 300 Ft. W/ 90 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN A.L. DATE 3-5-91 Hauling

TYPE OF CEMENT 60/40 6% gr / 1/4 Horn
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME _____ (AM/PM) DATE _____
CEMENT COMPANY _____