

To: 1 31757 12-10  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,254 -00-00  
SE SE NW, SEC. 4, T 16 S, R 28 W XX  
2970 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9067  
Operator: DaMar Resources, Inc.  
Name & Address: P.O. Box 70  
Hays, KS 67601

Lease Name Bankoff-Robert Well # 1-4  
County Lane  
Well Total Depth 4450 144.63 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_

Address P.O. Box 31, Russell, KS 67665-0031

Company to plug at: Hour: 1:30 p.m. Day: 10 Month: 12 Year: 19 93

Plugging proposal received from John Schipper  
(company name) DaMar Resources, Inc. (phone) 913-628-7775

were: 5 1/2" at 4450' w/185 sx cement, PBDT 4421', Perfs at 4370-86', 4290-92', 4276-78', 4194-4206'  
DV at 1990' w/450 sx cement circulated  
1st plug pump down 5 1/2" 25 sx cement, 21 sx gel, and 255 sx cement,

Check annulus. .

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:45 p.m. Day: 10 Month: 12 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down the 5 1/2" casing with 25 sx cement, 21 sx gel, and 255 sx cement. Maximum pressure 100 psi and shut in 50 psi.

Checked 8 5/8" X 5 1/2" annulus visually-full of cement. Pressured it to 500#.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 12-15-93  
CIV. NO. 39533

Signed Richard M. Lacey (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 14 1993