

To: 1 51 24 7-13
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-101-20,194-00-00
C SE SE, SEC. 3, T 16 S, R 28 W/E
660 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5285
Operator: The Dane G. Hansen Trust
Name & Address: P.O. Box 187
Logan, KS 67646

Lease Name Roberts Well # 1
County Lane 144.66
Well Total Depth 4451 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 248

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co., Inc. License Number _____
Address: P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 1 p.m. Day: 13 Month: 7 Year: 1995

Plugging proposal received from Richard Wallgren
(company name) The Dane G. Hansen Trust (phone) 913-689-4816

Work: 4 1/2" at 4450' w/200 sx cement, PBD 4300', Perfs at 4005-4405'
1st plug displace 2 sx hulls and 20 sx cement to 3900',
2nd plug perforate at 1300' and pump capacity plus 80 sx cement,
3rd plug if no returns, pump 100 sx cement down 8 5/8" X 4 1/2" annulus.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 13 Month: 7 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug pumped 500 lbs. hulls and 20 sx cement to 3900',
2nd plug perforated the 4 1/2" casing at 1300' and pumped down 4 1/2" with 140 sx cement.
Maximum pressure 400 psi and shut in 100 psi.
3rd plug pumped down 8 5/8" X 4 1/2" annulus with 150 sx cement. Maximum pressure 400 psi and
shut in 100 psi.

JUL 18 1995

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOICED

I (did / ~~XXXXXX~~) observe this plugging.
DATE 7-19-95
INV. NO. 43117
7-13

Signed Richard W. Lacey
(TECHNICIAN)