

To: 1 051483  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

10-10  
API NUMBER 15- 101-21,602-60-00 83 R

NE NE SE, SEC. 33, T 16 S, R 28 W XX  
2310 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5135  
Operator: John O. Farmer, Inc.  
Name & Address: P.O. Box 352  
Russell, KS 67665

Lease Name Terwilliger Well # 1  
County Lane 150.47  
Well Total Depth 4630 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 9 p.m. Day: 9 Month: 10 Year: 19 91  
Plugging proposal received from D.L. Finnesy  
(company name) Emphasis Oil Operations (phone) 913-483-5345

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2165-2202'  
1st plug at 2200' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,  
3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 6 a.m. Day: 10 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,  
2nd plug at 1350' with 80 sx cement,  
3rd plug at 250' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
OCT 15 1991

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICED (if additional description is necessary, use BACK of this form.)  
I (XXX) did not observe this plugging.

DATE: 10-29-91  
INV. NO. 33545

Signed Richard W Lacey (TECHNICIAN)

KCC USE:

EFFECTIVE DATE: 10-2-91

DISTRICT #

SEAT Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL

101-21,602

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 month 5 day 91 year

Spct NE NE SE Sec 33 Twp 16 S. Rg 28 East West

OPERATOR: License # 5135 Name: John O. Farmer, Inc. Address: P.O. Box 352 Russell, KS 67665 Contact Person: Martin Dubois Phone: (913) 483-3144

2310 feet from South / XXXX line of Section 330 feet from East / XXXX line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Lane

Lease Name: Terwilliger Well #: 1 Field Name: (wildcat)

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing, Marmaton

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2770 Est. feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 110' Depth to bottom of usable water: 1320'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: NA Projected Total Depth: 4620'

Formation at Total Depth: Mississippi Water Source for Drilling Operations: well X farm pond other

DWR Permit #: Will Cores Be Taken?: yes X no

If yes, proposed zone: 200' Alt. II Req.

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal X Wildcat Cable Seismic # of Holes Other

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: RECEIVED

Bottom Hole Location: Exp. 3/27/92

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher D.K. Finney

SPUD DATE 10-2-1991 INIT. GB

LENGTH SURFACE PLANNED 200' of 898'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 22' CONDUCTOR ANHYDRITE T- 2165 B-2202 ELEVATION

TD 4620 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2200 Ft. W/ 50 SX

1/2 Base Anyh. @ 1350 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 250 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 12 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN B.L. DATE 10-8-91

TYPE OF CEMENT 60/40 yoz 6% 1/4 Flow

STARTING TIME 9: (AM/PM) DATE 10-9-91

COMPLETION TIME 6: (AM/PM) DATE 10/10/91

CEMENT COMPANY Allied