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10-7

API NUMBER 15- 101-21,687 -00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. NE SW SW, SEC. 32, T 7, R 16 S, R 28  
865 feet from S section line  
990 feet from W&E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5135

Lease Name Shields Townsite Well # 1

Operator: John O. Farmer, Inc.

County Lane

Name & Address P.O. Box 352

Well Total Depth 4615 149.98 feet

Russell, KS 67665

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Shields Drilling Company, Inc. License Number 5184

Address P.O. Box 709, Russell, KS 67665-0709

Company to plug at: Hour: 7:30 a.m. Day: 7 Month: 10 Year: 19 94

Plugging proposal received from Burt Beery

(company name) Shields Drilling Company, Inc. (phone) 913-483-3141

to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2182-2213'

1st plug at 2190' with 50 sx cement, 2nd plug at 1410' with 80 sx cement,

3rd plug at 720' with 40 sx cement, 4th plug at 290' with 40 sx cement,

5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10 a.m. Day: 7 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2190' with 50 sx cement,

2nd plug at 1410' with 80 sx cement, 3rd plug at 720' with 40 sx cement,

4th plug at 290' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

RECEIVED CORPORATION COMMISSION

OCT 12 1994

INVOICED (if additional description is necessary, use BACK of this form.)  
DATE 10-24-94  
WICHITA, KANSAS

Signed Steve Durrant (TECHNICIAN)

DATE 10-24-94  
REV. NO. 41523

EFFECTIVE DATE: 9-20-94  
DISTRICT # 11  
SCA? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 101-21,687-00-70  
Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date ..9.....26.....94.....  
month day year

Spot East  
App. NE SW SW.... Sec ..32. Twp ..16. S, Rg ..28. X West

OPERATOR: License # .....5135.....  
Name: .....JOHN O. FARMER, INC.....  
Address: .....P.O. BOX 352.....  
City/State/Zip: .....RUSSELL, KS. 67665.....  
Contact Person: .....John O. Farmer IV.....  
Phone: .....(913) 483-3144.....

.....865..... feet from South / XXXXX line of Section  
.....990..... feet from XXXX / West line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: .....5184.....  
Name: .....Shields Oil Producers, Inc.....

County: .....Lane.....  
Lease Name: .....SHIELDS TOWNSITE... Well #: .....1.....  
Field Name: .....(Wildcat).....

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Enh Rec ... Infield X. Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X. Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

Is this a Prorated/Spaced Field? .... yes ..X. no  
Target Formation(s): .....Lansing.....

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Nearest Lease or unit boundary: .....865'.....  
Ground Surface Elevation: .....(est.) 2782..... feet MSL

Water well within one-quarter mile: ....X. yes .... no  
Public water supply well within one mile: .... yes ..X. no

Depth to bottom of fresh water: .....230'..... 680'  
Depth to bottom of usable water: .....1300'.....

Surface Pipe by Alternate: ..... 1 ..X. 2  
Length of Surface Pipe Planned to be set: .....250'.....

Length of Conductor pipe required: .....none.....  
Projected Total Depth: .....4600'.....

Formation at Total Depth: .....Mississippi.....  
Water Source for Drilling Operations:

... well .... farm pond ..X. other

Directional, Deviated or Horizontal wellbore? .... yes ..X. no  
If yes, true vertical depth:.....  
Bottom Hole Location.....

Will Cores Be Taken?: ..... yes ..X. no  
If yes, proposed zone: .....

250' Alt. II Req.

Exp. 3/15/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:.....

STATE OF KANSAS RECEIVED  
OIL & GAS COMMISSION

Pusher Scott King  
SPUD DATE 9-27-94 INIT. W.D.  
LENGTH SURFACE PLANNED 260

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y SIZE HOLE  
SURFACE PIPE 8 5/8 @ 262 CONDUCTOR  
ANHYDRITE T-212 B-2213 ELEVATION

TD 4615 FORMATION MISS.

RAN PIPE @ SX DV TOOL ALT II DONE  
SX Y N

Arbuckle Plug @      Ft. W/ SX

Hug./Council @      Ft. W/ SX

1 Anhydrite Base @ 2190 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1410 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 720 Ft. W/ 40 SX

4 Bottom Surface @ 290 Ft. W/ 40 SX

5 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL      SX (Irr. Well Pond Hauling X)

TECHNICIAN SB DATE 9-30-94

TYPE OF CEMENT 60/40 P&Z 6% 1/4 # Flow Sand

STARTING TIME 7:30 (AM/PM) DATE 10-7-94

COMPLETION TIME 10:00 (AM/PM) DATE 10-7-94

WELL COMPANY Shields Oil Producers

STATE OF KANSAS RECEIVED  
OIL & GAS COMMISSION