

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-04-85 3-13-85 3-14-85
Spud Date Date Reached TD Completion Date
4634 4618
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 429 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... 2109 feet
If alternate 2 completion, cement circulated
from... 2109 feet depth to Surface w/ 315 SX cmt

API NO. 15-101,21,138-00-00

County Lane
165' E
SE NW SW Sec. 28 Twp. 17S Rge. 27 East West

1650 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

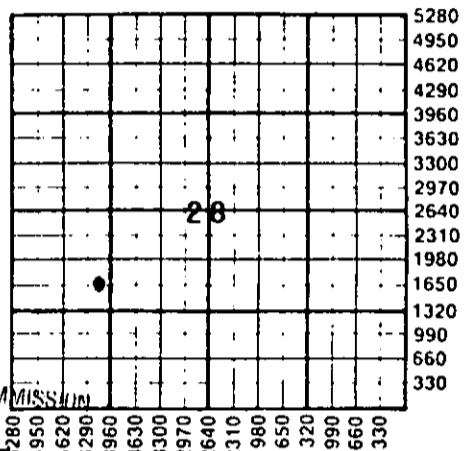
Lease Name Scott Well # 3

Field Name LS East

Producing Formation Lansing-K.C.

Elevation: Ground 2700 KB 2709

Section Plat



STATE CORPORATION COMMISSION

MAY 06 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Wichita, Kansas CD-128214

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-182

Groundwater 1420 Ft North from Southeast Corner
(Well) 1220 Ft West from Southeast Corner of
Sec 28 Twp 17 Rge 27 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985.

Notary Public Darlene Pearson

Date Commission Expires 7-10-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 28 Twp 17 Rge 27W

Operator Name Damar Resources, Inc. Lease Name..... Scott..... Well #..... 3

Sec. 28 Twp. 17 S Rge. 27 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4157-4190 (H)
 45-45-45-45
 ISIP 928 FSIP 856
 IFP 20-31 FFP 51-62
 Recovery: 65' OSWM

DST #2 4224-4262 (J)
 30-45-45-45
 ISIP 326 FSIP 316
 IFP 102-163 FFP 215-255
 Recovery: 990' GIP, 205' CGO, 165' MCO,
 120' SOGCM and 60' OWM

Name	Top	Bottom
Heebner	3951	(-1242)
Lansing-K.C.	3989	(-1280)
Stark Shale	4254	(-1545)
Base Lansing-K.C.	4329	(-1620)
Pawnee	4463	(-1754)
Fort Scott	4502	(-1793)
Cherokee	4524	(-1815)
Mississippi	4594	(-1885)
R.T.D.	4635	(-1926)
L.T.D.	4634	(-1925)

DST #3 4257-4290 (K)
 45-45-30-30
 ISIP 702 FSIP 672
 IFP 51-72 FFP 93-93
 Recovery: 130' WM

DST #4 4290-4350 (L, Pleas)
 45-45-60-45
 ISIP 1000 FSIP 907
 IFP 82-114 FFP 145-186
 Recovery: 180' GIP, 180' MCO & 180' OCM

DST #5 4570-4595 (Cherokee) 45-45-45-45
 ISIP 186 FSIP 82 IFP 31-31 FFP 31-31
 Recovery: 10' drilling mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23#	429'	Common	300	2% gel, 3% c.c.	
Production	7 7/8"	5 1/2"	14#	4633'	EA2	200	5% calseal, 18% salt	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
	See attached Completion Report							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
	Size 2 7/8"	Set At 4512	Packer at N/A					
Date of First Production	Producing Method							
4-05-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	100	Bbls		MCF	50	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-101-21138-00-00

DaMar Resources, Inc.

McDonald-Wallace & DaMar Resources
Scott # 3
SE-NW-SW
28-17s-27w
Lane Co., Kansas

Completion Report

3/27/85 Ran collar log and cement bond log. P.B.T.D. 4618'. Swabbed hole dry.

3/29/85 Perforated from 4306-10' (L-zone). Set retrievable plug at 4320'. Treated zone with 500 gallons of acid (15% N.E.). Maximum pressure 900#. Treated at 4 BPM 200#. ISIP 100#. 0# in 2 minutes. 120 barrel load.
Swab down - 112.0 BBL

2 pulls 1 hr. - 2.3 BBL 10% oil

Perforated from 4234-40' (J-zone). Set retrievable plug at 4270'. Treated zone with 1000 gallons of acid (15% N.E.). Maximum pressure 0#. Treated at 8 BPM 0# ISIP 0#. 131 barrel load. Shut in overnight.

3/30/85 Snowstorm

3/31/85 Sunday

4/1/85 1000' of fluid in hole (700' oil and 300' water).

Swab down - 68.0 BBL

5 pulls 1 hr. - 18.3 BBL 50% oil

Perforated 1 shot at 4193' to 4187' (I-zone). Set retrievable plug at 4210'. Swabbed down. Treated zone with 1500 gallons of acid (15% N.E.). Maximum pressure 1500#. Treated at 6 BPM 1450#. ISIP 0#. 142 barrel load.

Swab down - 92.0 BBL

2 pulls 1 hr. - 10.9 BBL 15% oil

2 pulls 1 hr. - 8.3 BBL 20% oil

4/2/85 700' of fluid in hole (300' oil and 400' water). Set retrievable plug at 2700'. Opened F.O. Tool. Circulated cement to surface. Released plug and pulled to bottom of F.O. Tool.

4/3/85 Pulled plug. Ran tubing and rods.

RECEIVED
ATE CORPORATION CO.

MAY 06 1985

GENERAL OFFICE
LANE COUNTY, KANSAS

General Office: 217 East 32nd, Suite A
P.O. Box 70, Hays, Kansas 67601 [913]625-0020