

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Mumma Well # 1

Sec. 27 Twp. 17 Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	@2069(+598)	
Heebner	3931(-1264)	
Lansing	3970(-1303)	
B/Kc	4310(-1643)	
Pawnee	4444(-1777)	
Fort Scott	4488(-1821)	
Chero	4512(-1845)	
Mississippi	4622(-1955)	
RTD	4630(-1963)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	388'	60/40 Pos	250	3cc. 2 gal.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-101-21285-00-00

MUMMA #1

DST#1 4234-4310: 30/30/30/30 1st open FTP84-95, SIP 798, 2nd open FTP 127-127, SIP 736. Very weak blow. Rec. 140' watery mud.

DST#2 4494-4575: 30/45/60/45 1st open FTP 72-72, SIP 1194, 2nd open FTP 101-102, SIP 1049. Rec. 310 gas in pipe, 130; slighty gassy oil cut mud (65% mud, 2% water, 18% oil, 15% gas)

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1986

CONSERVATION DIVISION
Wichita, Kansas