

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8269
Name TREK Oil and Gas
Address 1444 Wazee St.
Suite #125
City/State/Zip DENVER COLORADO 80202

Purchaser AMERICAN PETROFINA COMPANY OF TEXAS

Operator Contact Person
Phone

Contractor: License # 5422
Name ABERCROMBIE DRILLING

Wellsite Geologist ROBERT S EATON
Phone 303-573-5222

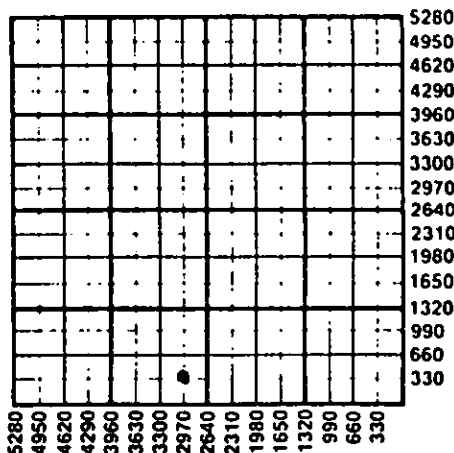
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/9/85 3/17/85 3/18/85
Spud Date Date Reached TD Completion Date
4670
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 336.54 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/ SX cmt

API NO. 15-101-21-142-00-00
County LANE
SE... SE... SW... Sec 27... Twp 17S... Rge 27W... East West
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name MUMMA Well # 1
Field Name WHIPPLE
Producing Formation DENNIS
Elevation: Ground 2683' KB 2688'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 5240' Ft North from Southeast Corner (Well) 2830' Ft West from Southeast Corner of Sec 32 Twp 17S Rge 27 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven H. Miller
Title PRESIDENT Date 9/10/85
Subscribed and sworn to before me this 10 day of September 1985
Notary Public Cheryl S. Reese
Date Commission Expires My Commission expires October 3, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
SEP 16 1985

Sec 27 Twp 17S Rge 27W

SIDE TWO

Operator Name **TREK Oil and Gas** Lease Name **MUMMA** Well # **1**

Sec. **27** Twp. **16S** Rge. **27W** East West County... **LANE**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1:4214-40(LKC) 15-30-45-60, 1984'GIP, REC 341'
 CL GSY OIL, 124'SMC FROTHY OIL(10%G,70%OIL,20%MUD)
 62'HOCM(19%G,30%OIL,60%MUD),SIP364-364# FP 60-80/
 101-172#,HP 2108-2104#,BHT 112°

DST 2:4521-4606(ChER) 30-45-30-90,REC 10'OIL SPKD
 MUD, SIP 616-946#,FP 40-40/40-40#,HP 2381-2310#,
 BHT 114°

DST 3:4594-4639(ChER) 30-45-30-90, REC 90' SO SPKD
 M, SIP 330-451#, FP 80-80/90-90#, HP 2415-2400#,
 BHT 115°

MICT - CO, PF 4212-4220 (DENNIS)
 IP 51BOPD NW

Name	Top	Bottom
STCR	2080 +608	2108 +580
HEEB	3937 -1246	
TOR	3957 -1269	
LANS	3977 -1289	
DENNIS	4210 -1522	
STARK	4236 -1548	

CONT.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24#	343.54	COMMON	190	2%GEL 3% C.C.
	7 7/8	4 1/2	10 1/2#	4670	POZMIX LITE	200 500	10% salt 75% CFR 2 7#GILS 1# FLOWSEAL/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
16 shots	4212-4220			acid w/ 750 gal. 15% mud acid + 67 bls prod H2O			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
3/27/85		2 3/8"		4586		KB	
Date of First Production		Producing Method					
3/27/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
65 Bbls		0 MCF	0 Bbls		CFPB	36.3	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4212-4220
 Used on Lease Dually Completed

15-101-21142-00-00

FORMATION DESCRIPTION (cont.)

BKC	4311 -1623
MARM	4341 -1653
FT SC	4491 -1803
CHER	4517 -1829
MISS	4656 -1969
RTD	4670 -1982
LTD	4657 -1969

RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1985

CONSERVATION DIVISION
Wichita, Kansas