

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind 8/17/84 KC C

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6732 EXPIRATION DATE January 23, 1985  
 OPERATOR VICORP Energy, Inc. API NO. 15-101-21,013 -00-60  
 ADDRESS 6200 S. Syracuse Way, Ste. 125 COUNTY Lane  
Englewood, CO 80111 FIELD White Rock  
 \*\* CONTACT PERSON David A. Selleck PROD. FORMATION \_\_\_\_\_  
 PHONE (303)796-0990

PURCHASER \_\_\_\_\_ LEASE Mumma  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 DRILLING Blue Goose Drilling, Inc. WELL LOCATION SW SE SW  
 CONTRACTOR \_\_\_\_\_ 330 Ft. from South Line and  
 ADDRESS P.O. Box 1413 1650 Ft. from West Line of   
Great Bend, KS 67530 the SW (Qtr.) SEC 27 TWP 17S RGE 27 (W).

PLUGGING Blue Goose Drilling, Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS P.O. Box 1413  
Great Bend, KS 67530

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG \_\_\_\_\_  
 NGPA \_\_\_\_\_

RELEASED  
 Date: SEP 1 1985  
 FROM CONFIDENTIAL

TOTAL DEPTH 4675' PBDT surface  
 SPUD DATE 8-10-84 DATE COMPLETED 8-17-84  
 ELEV: GR 2683' DF 2686' KB 2688'  
 DRILLED WITH  (ROTARY)  TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 384' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Selleck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SEP 19 1984  
CONFIDENTIAL

David A. Selleck  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of September, 1984.  
State Geological Survey  
WICHITA BRANCH

Elizabeth V. Mathies  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 29, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 13 1984

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey  DST#1 4217-4250 Open: IF 30 FF 30 Blow: weak Recovery: 65' very slightly oil specked mud Pressures: ISIP 437 psi FSIP 427 psi IFP 41-41 psi FFP 62-72 psi HSH 2170-2159 psi			Anhydrite Heebner Toronto Lansing Stark Base/Kansas City Marmaton Pawnee Ft. Scott Cherokee Cherokee sand Reworked Miss. Mississippi RTD LTD	2081' 3941' 3960' 3978' 4248' 4323' 4352' 4472' 4508' 4531' 4594' 4622' 4636' 4675' 4673'

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	384'	Poz mix	240	2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	