

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-...101-21,466-00-00  
County...Lane  
...C... NE...NW Sec.26...Twp.17...Rge.27... East  
... X West  
4620' Ft North from Southeast Corner of Section  
3300' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 4656  
Name DAVIS PETROLEUM, INC.  
Address R. R. 1 BOX 183 B  
GREAT BEND, KANSAS 67530  
City/State/Zip

Lease Name MUMMA Well # 1  
Field Name

Purchaser

Producing Formation

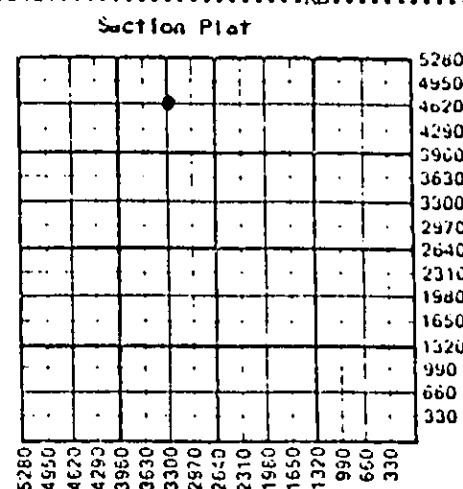
Operator Contact Person L. D. Davis  
Phone (316) 793-3051

Elevation: Ground 2627 KB 2632

Contractor: License # 6039  
Name L. D. DRILLING, INC.

Wellsite Geologist KIM SHOEMAKER  
Phone (316) 682-1537

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)



If OWO: old well into as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

5-25-88 5-29-88 5-29-88  
Spud Date Date Reached TD Completion Date  
3956' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 322 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # 117 D OXB

Questions on this portion of the ACO-1 call:  
Water Resources board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) Hauled by Cheyenne Oil Service (purchased from city, R.W.D. #)

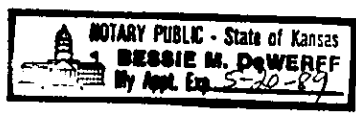
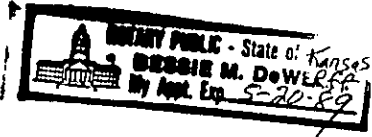
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 6-1-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
SND/Rep NCPA  
Plug Other  
KGS (Spacity)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 5 1988  
6-3-88 X

Subscribed and sworn to before me this 1st day of June 1988  
Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-89



CONSERVATION DIVISION  
Wichita, Kansas

Operator Name ..... DAVIS PETROLEUM, INC. Lease Name ..... MUMMA Well # ..... 1

Sec. .... 26 Twp. .... 17 Rge. .... 27  East  West County ..... LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhy.	2036(+596)	2067(+565)
Heeb.	3909(-1277)	
Toronto	3924(-1292)	
L. K/C	3950(-1318)	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	322'	60/40 Pozmix	200	2% Gel, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production ..... Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION  
Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Conningled

