

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9251
Name Marexco
Address 3025 Quail Street
City/State/Zip Lakewood, Colorado 80215

Purchaser.....

Operator Contact Person Steve Marden
Phone 303-237-5716

Contractor: License # 5671
Name Revlin Drlg., Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-17-84 9-25-84 9-25-84
Spud Date Date Reached TD Completion Date
4660 2060
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 366 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,050 -00-00

County...Lane

SE. NW. SW. Sec. 26 Twp. 17 Rge. 27 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

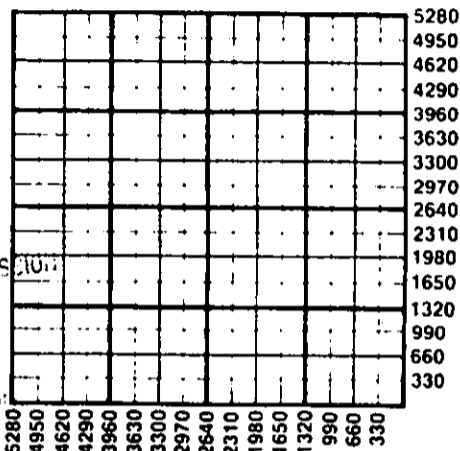
Lease Name...Reoshire Well #...1-26

Field Name.....

Producing Formation.....

Elevation: Ground...2664 KB...2669

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Steve W. Marden*

Title...owner Date 11/28/84

Subscribed and sworn to before me this 29 day of November 1984
Notary Public *Quentin Wald*
Date Commission Expires May 8, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp. 17 Rge. 27 W

SIDE TWO

Operator Name Marexco Lease Name Retshire Well # 1-26

Sec. 26 Twp. 17 Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
DST #1	4239-4254	30-45-45-60	Name	Top	Bottom
	rec 5' Clean oil, 180' MW		Heebner	3936	
	IHP 2211# FHP 2122		Toronto	3953	
	IFP 10-50# FFP 60-80#		Lansing	3973	
	ISIP 956- FSIP-956		Stark Shale	4231	
DST #2	4262-4300	15-45-45-60	Base K.C.	4308	
	rec 240' watery Mud w/ oil spots on top		Fort Scott	4494	
	IHP 2260# FHP 2211#		Cherokee Shale	4517	
	IFP 20-50# FFP 60-130#		Mississippian	4619	
	ISIP 1025# FSIP 1025#				
DST #3	4369-4660	30-30-30-30			
	recovered 50' mud				
	IHP 2475# FHP 2448#				
	IFP 40-40# FFP 40-50#				
	ISIP 1055# FSIP 1154#				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12.186..	...8.5/8.....	...24#.....	..366!.....	60-40 Poz	..225..	3%CC.2%gel..
..Production...	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

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Wichita, Kansas

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed
 Commingled

Production Interval