

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....
.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist... Charles Spradlin
Phone... (316) 683-0668

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If OWN0: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

..10/21/85..	..10/29/85..	..10-29-85..
Spud Date	Date Reached TD	Completion Date
		KE-KL

4541'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....³⁴⁰feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,240 -00-00

County.....Lane.....

S/2 SE SW Sec. 24 Twp. 17S Rge. 27 ☐ East
☒ West

330 Ft North from Southeast Corner of Section
3330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

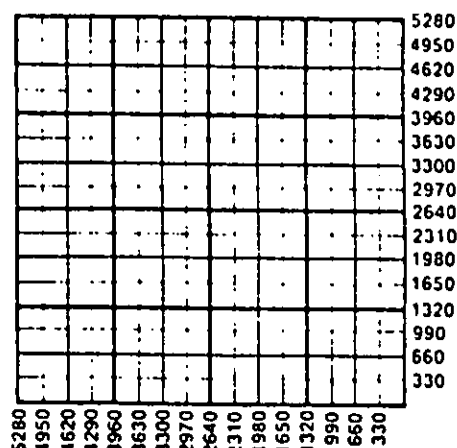
Lease Name.....Benson J.....Well #.....1.....

Field Name.....Wildcat

Producing Formation.....

Elevation: Ground.....2528.....KB.....2534.....

Section Plot



Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Two Roe ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horgan
 Title Kansas Operations Manager Date 11/26/85

Subscribed and sworn to before me this 26th day of November 1985

Notary Public... Leslie K. Robinson
Leslie K. Robinson

Date Commission Expires.....5-27-89.....

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached

☒ Wireline Log Received

☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Form ACO-1 (7-84)

 **LESLIE K. ROBINSON**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-27-89

SIDE TWO

Operator Name Donald C. Slawson Lease Name Benson J Well # 1

Sec. 24 Twp. 17S Rge. 27 ☐ East ☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4173-4350', 30-60-30-30, wk blw died,
Rec: 65' WM/ NS, IFP 20-30, FFP 40-50
ISIP 1155, FSIP 895, HP 1984-1974

Name	Top	Bottom
ANHY	1922	(+ 612)
B/ANHY	1952	(+ 582)
HB	3807	(-1273)
TOR	3824	(-1290)
LSG	3847	(-1313)
STK	4102	(-1568)
BKC	4180	(-1646)
MARM	4200	(-1666)
FS	4368	(-1834)
CHER	4392	(-1858)
MISS	4474	(-1940)
RTD	4541	(-2007)

RELEASED

DEC 11 1988

FROM CONFIDENTIAL

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8"	12 1/4"	23#	340'	60/40poz	225	2% gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled