

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd North, Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: na

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6-03-93 6-12-93 na

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,651-00-06

County LANE

150! SE of NW SE Sec. 23 Twp. 17S Rge. 27 XX W

1874 Feet from 3 N (circle one) Line of Section

1874 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BENSON-ATWELL Well # 1-23

Field Name Wildcat

Producing Formation na

Elevation: Ground 2583 KB 2588

Total Depth 4540' PSTD _____

Amount of Surface Pipe Set and Cemented at 332' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan DA 8-5-93
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 2000 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Cheyenne Oil Service

Lease Name Fink License No. 7146

SE Quarter Sec. 24 Twp. 16 S Rng. 27 XX W

County Lane Docket No. CD-128214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

RECEIVED
STATE CORPORATION COMMISSION

Signature W. R. Horigan

Title Operations Manager Date 7/27/93

Subscribed and sworn to before me this 27th day of July 19 93

Notary Public Michelle D. Henning

JUL 28 1993
OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
H Geologist Report Received
Wichita, Kansas
Distribution
 KCC SWD/Rep NGPA
 TGS Plug Other
(Specify)

Date Commission Expires
MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2/10/97

Operator Name Vess Oil Corporation Lease Name Benson-Atwell Well # 1-23
 Sec. 23 Twp. 17S Rge. 27 East County Lane West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) Log Formation (Top), Depth and Datum Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

SEE ATTACHMENT SHEET

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	332'	60/40 Poz	225	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-101-21651-00-00

ATTACHMENT SHEET TO ACO-1

Benson-Atwell #1-23
150' SE of NW SE
Sec. 23-17S-27W
Lane County, KS

DST #1 4098 - 4130 ZN 180'Z
Times: 30-45-45-60
Blow: 8" Blow
Rec.: 55'GIP, 5'GO,
62'OCMW(5% oil)
31'SOCMW(2% oil) 124'w/os
IFP: 56-67 FFP: 112-123
ISIP: 942 FSIP: 907
HP: 2056-2045 Temp 110

DST #2 4134 - 4158 ZN 200'Z
Times: 30-30-30-30
Blow: 2"Blow
Rec: 30'MW(50% water)
20'WM
IFP: 56-31 FFP: 78-45
ISIP: 606 FSIP: 582
HP: Temp

DST #3 4170 - 4210 ZN 220'Z
Times: 30-45-45-60
Blow: BOB-18"-1st
BOB-16"-2nd
Rec: 435'GIP
51'MGO (10%G, 65%O, 25%M)
31'HOGCM (20%G, 33%O, 40%M, 7%W)
62'HOGCWM (20%G, 15%O, 29%W, 36%M)
31'OGCMW (10%G, 10%O, 34%W, 46%M)
31'VSOGCMW (10%G, 1%O, 49%W, 40%M)
206 TF
IFP: 67-78 FFP: 101-121
ISIP: 680 FSIP: 673
HP: 2145-2067 Temp 116 Degree

DST #4 4208 - 4315 ZN Marm/Alta
Times: 30-30-10
Blow: 1/4"-Blow-Died 28 min.
Rec: 5'M
IFP: 110-100 FFP:
ISIP: 130 FSIP:

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JUL 28 1993

CONSERVATION DIVISION
Wichita, Kansas

15-101-21651-00-00

C. 111.1

SAMPLE TOPS

LOG TOPS

Anhydrite	1984	(+604)	1982	(+606)
B/Anhydrite	2014	(+574)	2012	(+576)
Heebner	3843	(-1255)	3842	(-1254)
LKC	3881	(-1293)	3885	(-1297)
Muncie Crk	4044	(-1456)	4044	(-1456)
Stark	4137	(-1549)	4137	(-1549)
Hushpukney	4174	(-1586)	4172	(-1584)
BKC	4211	(-1623)	4211	(-1623)
Marmaton	4233	(-1645)	4235	(-1647)
Fort Scott	4396	(-1808)	4396	(-1808)
Cherokee	4420	(-1832)	4420	(-1832)
Miss.	4516	(-1928)	4513	(-1925)
RTD	4540	(-1952)		

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CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1213

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6/12/93	Sec	23	Twp	17S	Range	27W	Called Out	1:30	On Location	3:30	Job Start	4:15	Finish	6 PM
Lease	Benson April	Well No.	1-23	Location				County	Atchison	State	Ks.				
Contractor								Owner							
Type Job								To Allied Cementing Co., Inc.							
Hole Size								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Cg.								Charge To							
Tbg. Size								Street							
Drill Pipe								City							
Tool								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Cg.								Purchase Order No.							
Press Max.								Minimum							
Meas Line								Displace							
Perf.								CEMENT							

EQUIPMENT

No.	Cementor	
Pumptrk 224	Helper	Gary
No.	Cementor	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 1163	Driver	

Amount Ordered	175 6 1/4 6 1/2 Gel 4 1/2 Flores
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	
Sub Total	
Tax	
Total	
Floating Equipment	

DEPTH of Job	
Reference	Pump Truck
	Mileage
	8 1/2 TWP
Sub Total	
Tax	
Total	

Remarks	50 x 2000	
	80 " 1050	
	40 " 360	Thank you!
	10 " 40	
	15 " RH	

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STATE CORPORATION COMMISSION
JUL 28 1993

Russell, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5992

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date <u>6-4-93</u>	Sec. <u>23</u>	Twp. <u>17</u>	Range <u>27</u>	Called Out <u>2:30AM</u>	On Location <u>4:45AM</u>	Job Start <u>5:30AM</u>	Finish <u>6:15AM</u>
Lease <u>Beason-Towell</u>	Well No. <u>#1-23</u>	Location <u>Beeler, SW 1/4, 2N, 3W, N1/2</u>			County <u>Lane</u>	State <u>Ks</u>	
Contractor <u>L.D. Drilling</u>				Owner <u>Same</u>			
Type Job <u>Surface</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>333'</u>			Charge To <u>Vess Oil Corporation</u>			
Csg. <u>8 5/8 (23 used)</u>	Depth <u>332'</u>			Street <u>8100 E. 22nd Suite 300</u>			
Tbg. Size	Depth			City <u>Wichita</u> State <u>Ks</u> <u>67226</u>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. <u>15'</u>	Shoe Joint			X <u>Quay Clark</u>			
Press Max.	Minimum			CEMENT			
Meas Line	Displace <u>20 1/4 bbl.</u>			Amount Ordered <u>225 SKS 6 1/4 32cc, 290 cc</u>			
Perf.							

EQUIPMENT

# <u>224</u>	No.	Cementor	<u>Tim Keith</u>
		Helper	
# <u>69</u>	No.	Cementor	<u>Bill</u>
		Helper	
		Driver	
		Driver	

Consisting of			
Common	<u>135</u>	<u>5.75</u>	<u>776.25</u>
Poz. Mix	<u>90</u>	<u>3.00</u>	<u>270.00</u>
Gel.	<u>5</u>	<u>7.00</u>	<u>35.00</u>
Chloride	<u>7</u>	<u>25.00</u>	<u>175.00</u>
Quickset			
Handling	<u>225</u>	<u>1.00</u>	<u>225.00</u>
Mileage	<u>25</u>		<u>225.00</u>
Total			<u>1706.25</u>

DEPTH of Job	Reference:	
	<u>Pumptrk Charge</u>	<u>430.00</u>
	<u>25 Pumptrk Mileage</u>	<u>56.25</u>
	<u>8 5/8 Wooded Plug</u>	<u>42.00</u>
	<u>32' at 39</u>	<u>12.48</u>
	Total	<u>540.73</u>

Remarks: Cement did circulate,
Added 25 sks due
to loss
Circ. Problems

Thanks
By Tim Dickson

Floating Equipment:

Total \$ 2246.98

DISCREPANCY 49.40

STATE CORPORATION COMMISSION

JUL 18 1993 9 7.58

CONSERVATION DIVISION
WICHITA, KANSAS

Allied Cementing
By Tim Dickson