

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... 101,21,311 - 00-00
County..... Lane
..... East
SE SW NW Sec. 23.. Twp 17.. Rge 27.... XX West

Operator: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 So. Columbia Ave.
Tulsa, OK 74114
City/State/Zip

Purchaser.....

Operator Contact Person James E. Silver
Phone 918 747-8091

Contractor: License # 5886
Name Chief Drilling Co.

Wellsite Geologist Gerald Jespersen
Phone 316 267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-16-86 5-26-86 5-26-86
Spud Date Date Reached TD Completion Date
4622
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied
Invoice #

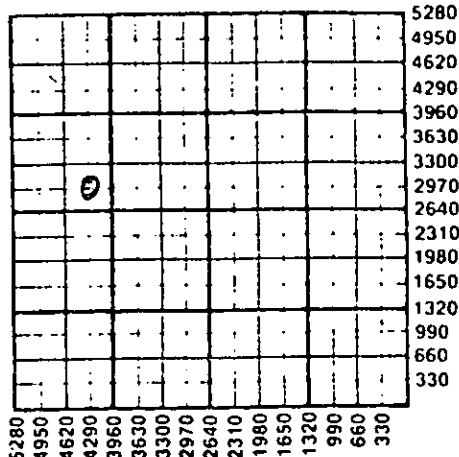
..2970.... Ft North from Southeast Corner of Section
..4290.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ATWELL Well # 8
Field Name East White Rock

Producing Formation.....

Elevation: Ground 2632 2639 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver
Title Managing Partner Date 6-3-86

Subscribed and sworn to before me this 3rd day of June 1986
Notary Public Loretta M. Sanders
Date Commission Expires August 28, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUN 04 1986
CONSERVATION DIVISION
Wichita Kansas

Sec 23 Twp 17 Rge 27

Operator Name OLYMPIC PETROLEUM COMPANY Lease Name ATWELL Well # 8

Sec. 23 Twp. 17S Rge. 27 East West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST NO. 1 4096-4140
 Open 15 min. with weak blow, shut in 45 mins.
 open 90 mins with weak blow thru out, shut in
 45 mins. Recovered 35 feet oil cut mud. (13% oil,
 7% water & 80% mud)
 IFP 31 - 31 ISIP 739/ 45 mins.
 FFP 26 - 26 FSIP 218/ 45 mins.

DST NO. 2 4185 - 4210
 Open 15 mins. with weak blow that increased to fair
 shut in 30 mins., open 60 mins. with fair blow
 increased to good blow, shut in 90 mins.
 Recovered 165' gas & 45' oil & gas cut mud.
 (18% oil, 14% gas, 63% mud & 5% wtr.)

DST NO. 3 4223 - 4253. Open 15 mins. with weak
 blow, built to strong blow. shut in 30 mins, open
 60 mins, suht in 90 mins. Recovered 165' gas, 30'
 clean gassy oil, 80' oil & gas cut muddy water
 (7% oil, 11% gas, 34% mud, 48% wtr), 360' slightly

ELECTRIC LOG TOPS

Name	Top	Bottom
Anhydrite	2038	(+ 601)
Heebner shale	3900	(-1261)
Toronto Lm	3923	(-1284)
Lansing Lm	3941	(-1302)
Muncie Creek sh.	4098	(-1459)
Stark shale	4190	(-1551)
Huspuckney	4224	(-1585)
Base Kansas City	4267	(-1628)
Marmaton Lm.	4292	(-1653)
Pawnee Lm	4370	(-1731)
Ft. Scott lm.	4452	(-1813)
Cherokee	4476	(-1837)
Cherokee Sandstone	4531	(-1892)
Mississippian	4558	(-1919)
Rotary T.D.	4622	(-1983)
Log T.D.	4626	(-1987)

oil cut water. 180' salt water. CASING RECORD New Used
 IFP 83 - 104 ISIP 843/30
 FFP 187-354 Report all strings set-conductor, surface, intermediate, production, etc.
 FSIP 843/90 mins.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	304	Posmix	190	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	None				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-101-21311-00-00

OLYMPIC PETROLEUM COMPANY
ATWELL NO. 8
Sec. 23, T17S-R27W
Lane County, Kansas

DRILL STEM TESTS - continued

DST NO. 4 4348- 4365

Open 30 minutes with very weak blow, shut in 60 mins., open 15 mins with no blow, shut in 30 mins. Recovered 15 feet of mud with no show.

IFP 20 - 20 ISIP 31/60 mins

FFP 20 - 20 FSIP 20/30 mins.

DST NO. 5 4441 - 4482

Open 30 mins. with very weak blow, shut in 60 mins., open 120 mins with weak blow shut in 60 mins. Recoverd 120 feet of slightly oil cut mud (4% oil, 6% watr & 90% mud)

DST NO. 6 4512 - 4550

Open 30 mins. with very weak blow, shut in 60 mins, open 15 mins with no blow, shut in 30 mins. Recovered one foot of oil cut mud (6% oil, 6% wtr. 88% mud) & 10 feet of mud with no show.

RECEIVED
STATE CORPORATION COMMISSION

JUN 04 1986

CONSERVATION DIVISION
Wichita, Kansas