STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 101-21,037 - 60-60
WELL COMPLETION OR RECOMPLETION FORM ACO_1 WELL HISTORY	County Lane
DESCRIPTION OF WELL AND LEASE	SE NE NW Sec 23 Twp.175 Age 27W X We
Operator: license # 5181 name	4290 2970 Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: locate well in section plat below)
City/State/Zip Wichita, Kansas 67202	Lease Name Repshire 'A' well# 1
Operator Contact Person Bill Horigan Phone 316-263-3201	Field Name New Pool Discovery REPSHIRE
Contractor: license # 5657 nameSLAWSON DRILLING CO., INC	Producing Formation TKC/MARMATON
Wellsite Geologist Charles Spradlin	Elevation: Ground2621KB2627
Phone (316)683-0668	Section Plat - 5280
Designate Type of Completion  X New Well  PRe-Entry  Workover  Temp Abd  STATE COMP	4620 4290
☐ Gas ☐ Inj ☐ Delayed Comp.	1 4 1984
If OWWO: old well info as follows: CONSEF	VATION DIVISION 1980 1650 1320 1990 6660 330
	5280 4950 4290 3960 3300 3300 2210 1320 1320 990 660
WELL HISTORY  Drilling Method: Mud Rotary Air Rotary Cable	WATER SUPPLY INFORMATION
9-10-84 .9-25-84 .10-4-84  Spud Date Date Reached TD Completion Date	Source of Water:  Division of Water Resources Permit #
4610' 4553\ Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at345	Surface Water Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No	(Stream, Pond etc.) Ft West From Southeast Corne Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Setfeet	☐ Other (explain)
If alternate 2 completion, alternative cement circulated from3609 feet depth to surface w/ sx cmt	Disposition of Produced Water: None   Disposat
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
	11/13/84 Distribution SWD/Rep NGPA
Subscribed and sworn to before me this 13th day of November  Notary Public Angula a Kundall	(Specify)
NOTARY STATE OF	Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)