

State

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,893-00-00

ADDRESS 905 Century Plaza COUNTY Lane

Wichita, Ks. 67202 FIELD

\*\* CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791 PROD. FORMATION none

PURCHASER None LEASE REPSHIRE

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Warrior Drilling Co. 1650 Ft. from North Line of Sec.

ADDRESS 905 Century Plaza 330 Ft. from West Line of Sec.

Wichita, Ks. 67202 the (Qtr.) SEC 35 TWP 17S RGE 27W(W).

PLUGGING CONTRACTOR Warrior Drilling Co. WELL PLAT (Office Use Only)

ADDRESS 905 Century Plaza KCC [checked] KGS [checked]

Wichita, Ks. 67202 SWD/REP PLG.

TOTAL DEPTH RTD 4650' PBTD

SPUD DATE 12-17-83 DATE COMPLETED 12-30-83

ELEV: GR 2663 DF 2665 KB 2668

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 322' set @ DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

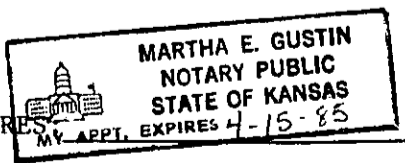
A F F I D A V I T

F.W. Shelton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January 1984.



Martha E. Gustin (NOTARY PUBLIC)

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Chief Drilling Co., INC.

Repshire

SEC. 35 TWP. 17 RGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Formation Tops;				
Anhydrite	2050 +	618		
Base Anhydr.	2083 +	585		
Heebner	3940 -	1272		
Lansing	3980 -	1312		
Muncie Cr.	4146 -	1478		
Stark	4246 -	1578		
Hush Puckney	4286 -	1618		
BKC	4323 -	1655		
Marmaton	4350 -	1682		
Pawnee	4460 -	1792		
Fort Scott	4505 -	1837		
Cherokee Shale	4529 -	1861		
Mississippi	4625 -	1957		
RTD	4650 -	1982		
WELL LOG				
Surface Sand	0	858		
Sand & Clay	858	1125		
Clay	1125	2050		
Anhydrite	2050	2083		
Shale	2083	3860		
Shale & Lime	3860	4240		
Lime & Shale	4240	4479		
Shale & Lime	4479	4595		
Lime	4595	4650		
RTD	4650			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	325'	60-40 posmix	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations