

101-21295-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....~~162-22-878~~.....  
County.....Jane.....  
C. NW NE SE..... Sec. 34.. Twp. 17S Rge. 27.. X East West

Operator: License # .....5422.....  
Name ...Abercrombie Drilling, Inc......  
Address 801 Union Center.....  
City/State/Zip Wichita, KS, 67202.....

2310..... Ft North from Southeast Corner of Section  
990..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Elgin..... Well #.....1.....

Operator Contact Person Jack Partridge.....  
Phone 316-262-1841.....

Field Name.....

Producing Formation.....

Contractor: License # .....5422.....  
Name ...Abercrombie Drilling, Inc......

Elevation: Ground.....2669..... 2674.....  
KB.....KC-KC.....

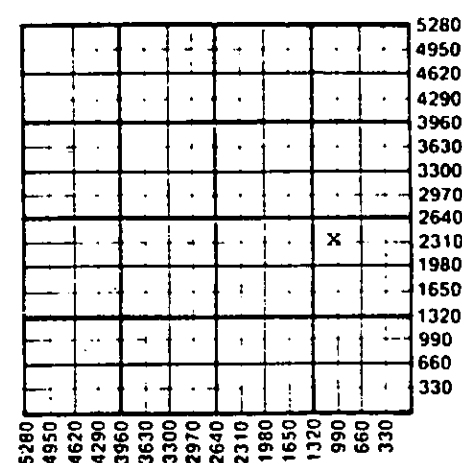
Wellsite Geologist Keith Nolte.....  
Phone.....316-262-1841.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
  
...3-5-86... ..3-13-86..... ..3-13-86...  
Spud Date Date Reached TD Completion Date  
  
..4670.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at...365 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
SW/4 Sec 26 Twp 17S Rge 27 East  West  
  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
  
 Other (explain).....  
(purchased from city, R.W.D. #)

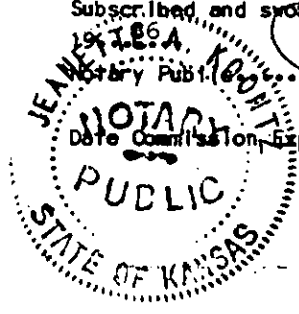
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge.....  
Jack L. Partridge, Vice-President Date 4-22-86.....

Subscribed and sworn to before me this 22nd day of April  
1986  
Notary Public.....  
Jeanette A. Koontz  
Date Commission Expires.....10-23-88  
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....  
Form ACO-1 (7-84)



APR 24 1986

Sec. 34 Twp. 17 S. Rge. 27 E

**SIDE TWO**

Operator Name .....Abercrombie Drilling, Inc..... Lease Name.....Elgin..... Well #.....1.....

Sec....34.... Twp....17S. Rge....27.....  East  West County.....Lane.....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1: (4241-4303) (K & L Zones) 30-45-60-45, Rec. 2' clear oil, 2' OCM, 60' watery mud, 660' salt water. IFPs: 50-161, ISIP: 916, FFPs: 242-354, FSIP: 906.	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>2065'</td> <td></td> </tr> <tr> <td>B/Anhyd.</td> <td>2096'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3937'</td> <td>(-1263)</td> </tr> <tr> <td>Toronto</td> <td>3955'</td> <td>(-1281)</td> </tr> <tr> <td>Lansing</td> <td>3973'</td> <td>(-1299)</td> </tr> <tr> <td>Stark Shale</td> <td>4243'</td> <td>(-1569)</td> </tr> <tr> <td>B/KC</td> <td>4317'</td> <td>(-1643)</td> </tr> <tr> <td>Marmaton</td> <td>4343'</td> <td>(-1669)</td> </tr> <tr> <td>Pawnee</td> <td>4416'</td> <td>(-1742)</td> </tr> <tr> <td>Ft. Scott</td> <td>4497'</td> <td>(-1823)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4521'</td> <td>(-1847)</td> </tr> <tr> <td>Miss.</td> <td>4626'</td> <td>(-1952)</td> </tr> <tr> <td>LTD</td> <td>4671'</td> <td></td> </tr> <tr> <td>DTD</td> <td>4670'</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	2065'		B/Anhyd.	2096'		Heebner	3937'	(-1263)	Toronto	3955'	(-1281)	Lansing	3973'	(-1299)	Stark Shale	4243'	(-1569)	B/KC	4317'	(-1643)	Marmaton	4343'	(-1669)	Pawnee	4416'	(-1742)	Ft. Scott	4497'	(-1823)	Cherokee Shale	4521'	(-1847)	Miss.	4626'	(-1952)	LTD	4671'		DTD	4670'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/4"	8-5/8"	20#	365'	Common	200	2% gel, 3% c.c.c.
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....