

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5248 EXPIRATION DATE June 30, 1984

OPERATOR Olympic Petroleum Company API NO. 15-101-20,904 -00-00

ADDRESS 2121 South Columbia Avenue COUNTY Lane

Tulsa, Oklahoma 74114 FIELD WC

** CONTACT PERSON James E. Silver PROD. FORMATION None
PHONE 918-747-8091

PURCHASER None LEASE Elgin Repshire

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR 1720 KSB Building 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 34 TWP 17S RGE 27W (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 31, 332 West Wichita _____

Russell, Kansas 67665 _____

TOTAL DEPTH 4,650' PBTD _____

SPUD DATE 1/9/84 DATE COMPLETED 1/22/84

ELEV: GR 2,662' DF _____ KB 2,667'

DRILLED WITH (C/A/B/E) (ROTARY) (A/T/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 307' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

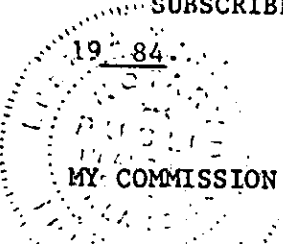
A F F I D A V I T

James E. Silver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Silver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1984.



Loetta M. Sanders
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 28, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (B)
 OPERATOR Olympic Petroleum Company LEASE Elgin Repshire SEC. 34 TWP. 17SRGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Sand		0	40		
Sand & Shale		40	1360		
Shale		1360	1560		
Sand		1560	1775		
Shale		1775	2049		
Anhydrite		2049	2079		
Shale		2079	3130		
Shale & Lime		3130	3270		
Shale		3270	3370		
Shale & Lime		3370	3730		
Lime		3730	4650		
RTD			4650		
<u>ELECTRIC LOG TOPS</u>					
Anhydrite	2042 (+ 625)	Ft. Scott	Lime	4476 (-1809)	
Base Anhydrite	2071 (+ 596)	Cherokee	shale	4500 (-1833)	
Heebner shale	3916 (-1249)	Cherokee	Sand	4564 (-1897)	
Lansing Lime	3953 (-1286)	Base Cherokee	Sd	4569 (-1902)	
Base K. C. Lime	4298 (-1631)	Mississippian	Lm	4599 (-1932)	
Marmaton Lime	4324 (-1657)	Electric Log	T.D.	4650 (-1983)	
Altamont Lime	4361 (-1694)	Driller's	T.D.	4650 (-1983)	
DST # 1 4117-4175. Open 15 mins. with fair blow, shut in 30 mins. open 60 mins with strong blow. shut in 120 mins. Rec. 2000' saltwater. IFP 56 to 284, ISIP 1253/30 mins. FFP 352 to 792 FSIP 1253/120 minutes.					
DST # 2 4198-428. Open 30 mins weak blow., shut in 60 mins. open 60 mins. with weak blow, shut in 60 mins. Recovered 90' of mud. IFP 22-22 ISIP 960/60 mins. FFP 45-56 FSIP 939/60 mins.					
DST # 3 4276-4395. Open 15 mins with strong blow, shut in 30 mins. open 60 mins. shut in 120 mins. Recovered 60' gas & 2050' gassy oil cut water. IFP 113-511 ISP 1051/30 mins. FFP 556-939, FSIP 1062/120 mins.					
DST # 4 4338-4395. Open 30 mins, weak blow died in 25 mins. shut in 60 mins. open 15 mins. shut in 30 mins. recovered 15' mud. IFP 22 - 22, FFP 22-22, ISIP 102/60, FSIP 22/30 mins.					
DST # 5 4453-4510 Open 30 mins. weak blow died in 27 mins. shut in 60, open 15 with no blow. shut in 30. rec. 10' saltwater & 60' oil specked mud. IFP 34-34 FFP 56-56					
If additional space is needed use Page 2, ISP 1085/60 mins. FISP 601/30 mins.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	314'	Common	190	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFB	
Disposition of gas (vented, used on lease or sold)		Perforations None