

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5248
name Olympic Petroleum Company
address 2121 South Columbia Avenue
City/State/Zip Tulsa, Oklahoma 74114

Operator Contact Person James E. Silver
Phone 918-747-8091

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Robert C. Lewellyn
Phone 316 - 263-4132

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

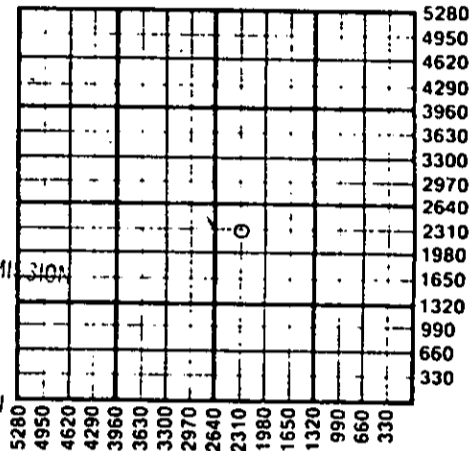
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/14/84 11/23/84 11/24/84
Spud Date Date Reached TD Completion Date
4,640'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 295 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 101-21,060 - 00 - 00
County Lane
NW/4 NW/4 SE/4 Sec 34 Twp 17S Rge 27W East
(location) X West
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Elgin Repshire Well# 2
Field Name Wildcat
Producing Formation None
Elevation: Ground 2644 KB 2,649'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Elgin Repshire, Alamota, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

OLYMPIC PETROLEUM COMPANY

Signature James E. Silver
James E. Silver
Title Managing Partner
Date Dec. 13, 1984

Subscribed and sworn to before me this 13th day of December 19 84

Notary Public Loetta M. Sanders
Date Commission Expires 8-28-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Mr. S.H. ...

Operator Name Olympic Petroleum Co. Lease Name E. Repshire Well# 2 SEC. 34 TWP. 17S RGE. 27W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | Name | Top | Bottom |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------------|---------|
| DST No. 1 4183 - 4210 Open 30 mins. with weak blow, shut in 60 mins., open 120 mins. with weak blow thruout, shut in 60 mins. Recovered 30' mud & 156' water. | Anhydrite | 2031 (+ 618) | |
| IFP 42 - 52 ISIP 529/60 mins. | Base Anhydrite | 2063 | (+ 586) |
| FFP 63 - 105 FSIP 508/60 mins. | Heebner shale | 3909 | (-1260) |
| DST No. 2 4319 - 4380 Open 15 mins. with very weak blow, that died in 12 mins., shut in 30 mins, open 15 mins. with no blow, shut in 30 mins. Recovered 10' mud. | Toronto Lime | 3928 | (-1279) |
| IFP 31 - 31 ISIP 74/30 mins. | Lansing Lime | 3947 | (-1298) |
| FFP 31 - 31 FSIP 52/30 mins. | Base K.Cty | 4289 | (-1640) |
| DST NO. 3 4380 - 4460 (Pawnee) Open 30 mins with weak blow that died in 20 mins, shut in 30 mins., open 10 mins with no blow, shut in 20 mins. Recovered 20' mud. | Marmaton Lm. | 4315 | (-1666) |
| IFP 42 - 42 ISIP 74/30 mins. | Altamont Lm. | 4350 | (-1701) |
| FFP 42 - 42 FSIP 52/20 mins. | Pawnee | 4391 | (-1742) |
| DST NO. 4 4511 - 4565 (Cherokee Sd.) Open 30 mins. with weak blow that died in 14 mins., shut in 30 mins, open 10 mins with no blow, shut in 20 mins. Recovered 15' mud. | Ft. Scott | 4470 | (-1821) |
| IFP 31 - 31 ISIP 105/30 mins. | Cherokee | 4494 | (-1845) |
| FFP 31 - 31 FSIP 63-20 mins. | Cherokee Sand | 4554 | (-1905) |
| | Conglomerate | 4565 | (-1916) |
| | Mississippian | 4583 | (-1934) |
| | T.D. | 4643 | (-1994) |
| | Driller's T.D. | 4640 | (-1991) |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|-------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|----------------|--------------------------------------------------------------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 301' | Common | 180 | 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | None | | | | | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled