

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 (F) Letter requesting confidentiality attached.
 (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7462 EXPIRATION DATE 7/85
 OPERATOR Voyager Petroleum, Inc. API NO. 15-101-20,952 -00-00
 ADDRESS 800 Petroleum Bldg., 110 16th St. COUNTY Lane
Denver, Colorado 80202 FIELD Whipple
 ** CONTACT PERSON Layle L. Robb PROD. FORMATION Lansing/Kansas City
 PHONE (303) 629-1447 Indicate if new pay. _____
 PURCHASER American Petrofina Co. of Texas LEASE Whipple
 ADDRESS P.O. Box 2159 WELL NO. 34-2
Dallas, TX 75221 WELL LOCATION NW NW NE
 DRILLING BEREDCO INC. 660 Ft. from North Line and
 CONTRACTOR 2310 Ft. from East Line of
 ADDRESS 401 E. Douglas, Suite 402 4th 1111 10th 77 SEC 34 TWP 17S RGE 27W(W).
Wichita, Kansas 67202

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4690' PBTD _____
 SPUD DATE 3/30/84 DATE COMPLETED 5/11/84
 ELEV: GR 2682' DF _____ KB 2687' KC-KEL
 DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(AIRLIFT)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 299' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (OIL) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Layle L. Robb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Layle L. Robb
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May, 19 84.

Karen L. Robineau
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 12, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 08 1984
 CONSERVATION DIVISION
 WICHITA, KANSAS

Side TWO OPERATOR Voyager Petroleum LEASE NAME Whipple SEC 34 TWP 17S RGE 27W (E) (W)
 WELL NO 34-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Sand	0	1900'		
Lime & Shale	1900'	4132'		
Lime	4132'	4165'		
Lime & Shale	4165'	4413'		
Lime	4413'	4500'		
Lime & Shale	4500'	4690'		
TOTAL ROTARY DEPTH 4690'				

RELEASED
 JUN 10 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	299'	60-40 Pozmix	225	2% Gel, 3%CC
Production	7-7/8"	4 1/2"	10 1/2#	4689'	60-40 Pozmix	200	3/4 of 1% CFR2, Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4220-4230

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" OD EUE	4270' KB	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal 15% mud acid	4220'-4230'

Date of first production 5/11/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 153 bbls.	Gas N/A MCF	Water 4 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPS

Perforations