ORIGINAL

SIDE ONE

\$1	DE UNE		
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 101-20,952 -00-02		
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	county Lane		
ACO-2 AMENDMENT TO WELL HISTORY	CW/2 NW NE sec. 34 Twp. 175 Rge. 27 XX West		
Operator: License # 3680	4620 Ft. North from Southeast Corner of Section		
Name: L.B. Industries, Inc.	Ft. West from Southeast Corner of Section		
Address: 12200 E. Briarwood Ave., Ste 25	O (NOTE: Locate well in section plat below.) Lease Name Whipple well # 34-2		
city/state/Zip: Englewood, CO 80112	Field Name Whipple		
Purchaser: Fina Oil & Chemical	Producing Formation Cherokee & Dennis Lm.		
Operator Contact Person: Layle L. Robb Phone: (303) 790-8340	Elevation: Ground 2682' KB 2687'		
Designate Type of Original Completion X New Well Re-Entry Workover	5280 4950 4620		
Date of Original Completion $5/11/84$	4290 3960		
Name of Original Operator Voyager Petroleum, Inc 2			
Original Well Name Whipple #34-2	2970 2640		
Date of Recompletion:	2310		
Date of Recompletion: $\frac{1/24/90}{\text{Commenced}}$ $\frac{1/25/90}{\text{Completed}}$	1650		
•	990 660 330		
Re-entry Workover X			
Designate Type of Recompletion workover.	5280 4620 4290 3960 3960 3360 1320 1320 1320 1320 1320 1320 1320 132		
	K.C.C. OFFICE USE ONLY		
Deepening Re-perforation	F Letter of Confidentiality Attached C Wireline Log Received		
Plug Back PBTD Conversion to Injection/Disposal	C Drillers Timelog Received		
	Distribution KCCNGPA		
Is recompleted production:	KGS Plug Other		
X Commingled Docket No. CO 12893 Dual Completion Docket No.	(Specify)		
Other (Disposal or Injection?)			
Docket No.			
wireline logs and driller's time logs (not previously subm	is of the recompletion of any well. Rules 82-3-107 and 82-3-14 confidential for a period of 12 months if requested in writing lentiality in excess of 12 months. One copy of any additional litted) shall be attached with this form. Submit ACO-4 or ACO 5		

All requirements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Operations Manager

Date

Date

Date Commission Expires

T/27/92

Note: This ACO-2 submitted only as notice of physical commingling.

	SIDE TWO				
perator Name	L.B. Industr	ies, Inc.		Whipple	Wett # 34-2
е. 34 тыр. 17		East West	County	Lane	
		RECOMPLE	TION FORMATION DE	SCRIPTION	
			Log San	ple	
Name	2			<u>Тор</u>	Bottom
Cherok	ee S.S.			4550'	4606'
		•			
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
Perforate Protect Casing Plug Back TD					
Plug Off Zone					
•			+		
		CDCODATION DECOM	<u> </u>		
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
4	4570'-74'			500 gal 15% HC]	
2	4220'-30'			250 gal 15% M	CA
			-		
<u> </u>				······································	
TD <u>4657'</u>	Plu	g Type <u>Casing</u>		t baffle with c	ement
ze 2_3/8" ∩n) Set At 444	18'	TUBING RECORD	None uss	iner Run YX
te of Resumed Prod					.iner kun Y <u> </u>
			· -		TSTM Gas-Oil Rat o
sposition of Gas:	G	as TSTM	_ Mcf		
	Used on Leas	e (If vented, s	submit ACO-18.)	lot enough gas	to measure.