

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name Blue Goose Drilling Company, Inc.
address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Operator Contact Person Martin E. Miller
Phone 316-792-5633

Contractor: license # Company Tools
name

Wellsite Geologist Kenneth Johnson
Phone 316-262-0841

PURCHASER Texaco Trading & Transportation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/22/85 3/30/85 4/26/85
Spud Date Date Reached TD Completion Date
4570' 4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from surface feet depth to 1000' w/ 550 SX cmt

Wireline Temperature survey is attached.

API NO. 15-101-21,146-00-60

County Lane

SW SE SW Sec 34 Twp 17 Rge 27 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

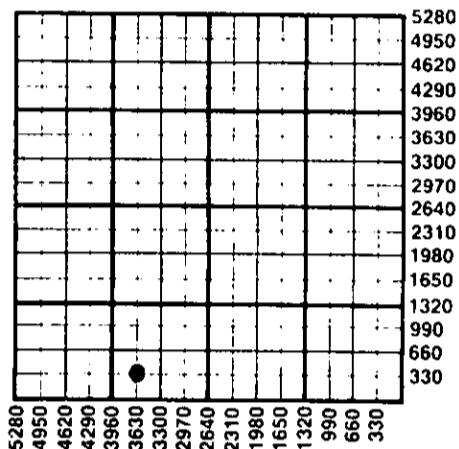
Lease Name Whipple Well# 1

Field Name (new discovery) Whipple, South

Producing Formation Marmaton (Pawnee section)

Elevation: Ground 2613 KB 2620

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Irrigation well ^{water} Purchased from
Division of Water Resources Permit # Jerry Erskin

Groundwater 3300 Ft North From Southeast Corner and
(Well) 660 Ft. West From Southeast Corner of
Sec 32 Twp 17 Rge 27 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin E. Miller

Title Contract Representative Date 5/7/85

Subscribed and sworn to before me this 7th day of May 19 85

Notary Public Helen C. Standley

Date Commission Expires 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

Form ACO-1 (7-84)

05-08-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 34 Twp 17 Rge 27 East West

Operator Name Blue Goose Drilling Co., Lease Name Whipple, Well# 1, SEC 34, TWP 17, RGE 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4120'-4210' 30-30-60-30
 IFP 53-98 ISIP 1280
 FFP 141-183 FSIP 1233
 IHP 2125 Temp. 118° F
 FHP 2090
 Rec. 75' WM w/tr. oil
 240' MW

DST #2 4355'-4545' 30-45-30-45
 IFP 173-183 ISIP 1313
 FFP 255-372 FSIP 1244
 IHP 2300 Temp. 120° F
 FHP 2262

Rec. 90' Drilling mud, 120' VSOCM, 60' SOGCM (2% oil)
 60' HOGCM, 120' VHOGCM (20% oil)
 180' HMGCO (25% oil)

DST #3 4518'-4545' 30-45-70-45
 IFP 46-46 ISIP 49
 FFP 41-115 FSIP 121
 IHP 2320 Temp. 119°
 FHP 2275

Rec. 460' GIP
 20' SOCM (2% oil)
 120' M w/tr. oily gas (20% gas)
 60' M w/tr. oily gas (10% gas)

Name	Top	Bottom
Anh	2008	+ 612
B/Anh	2035	+ 585
Heeb	3892	-1272
Tor	3913	-1293
Lans	3931	-1311
Stark	4198	-1578
B/KC	4270	-1650
Marm.	4296	-1676
Paw	4365	-1745
Ft. Sc.	4444	-1824
Cher	4469	-1849
Cher Sd.	4525	-1905
Miss	4548	-1928

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	20	344	60/40 pos	225	2% cc, 3% gel
Production	7 7/8	4 1/2	10.5	4567	60/40 pos	150	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
3	4526 - 4532 (Cher Sd.)			250 gal. 10% Double FE		4526-32	
3	4377 - 4381 (Marmaton)			750 gal. 15% NE		4377-81	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
4/26/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	70 Bbls	MCF	0 Bbls	CFPB	39°		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4377 - 4381'

Dually Completed.
 Commingled

CENTRAL WIRELINE SERVICE

P.O. BOX 1547 Great Bend, Kansas 316-793-5762

15-101-21146-00-00

TEMPERATURE SURVEY

Date April 24, 1985

TKT # 2027

Company Blue Goose Drilling Company, Inc.

Address Box 1413 City Great Bend, State Kansas

Contractor PK Well Service Place Ness/Lane co. line- 3w 3/4n 1/3e n/loc

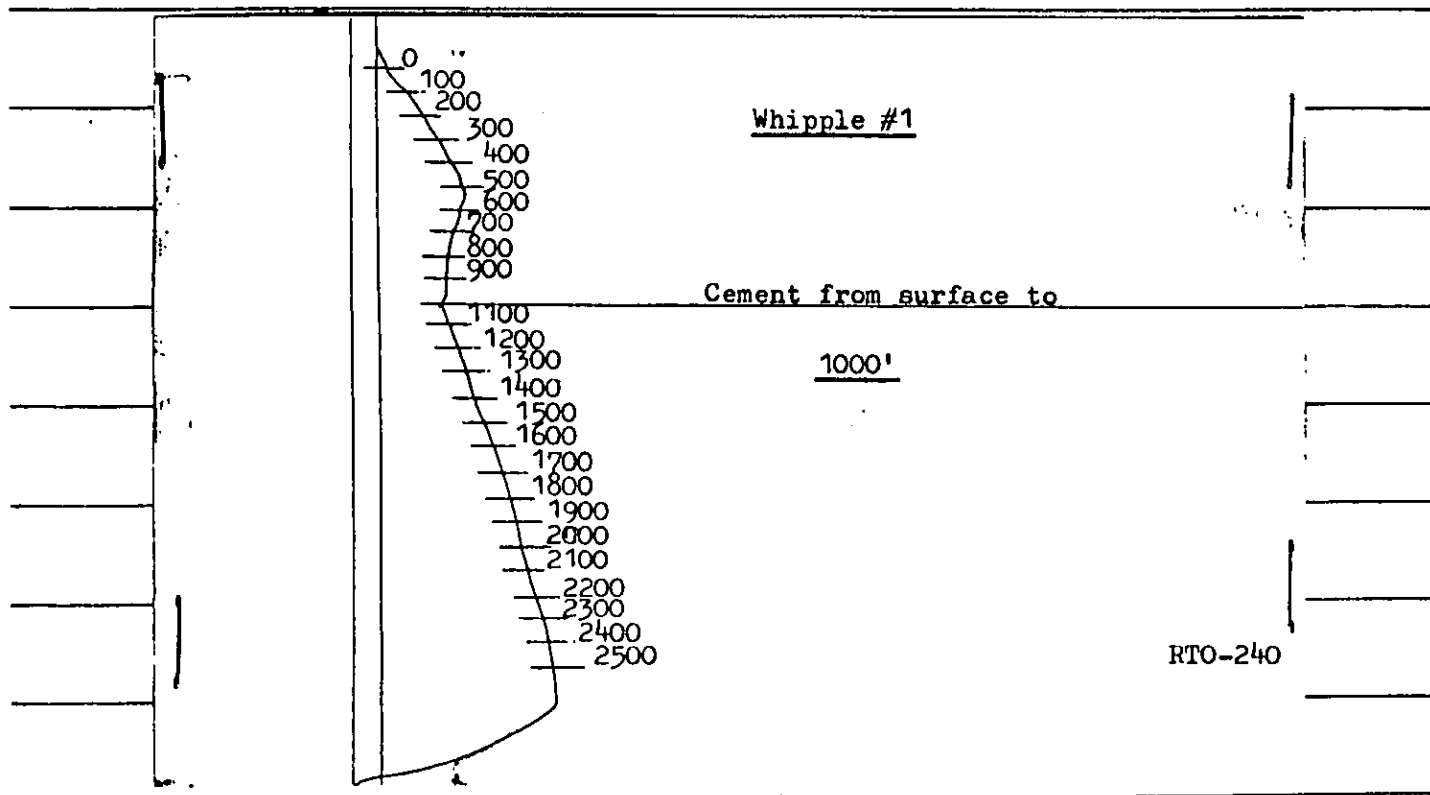
Lease Whipple Well No #1 County Lane Sec Twp Range

Depth Well Depth Casing Shoe Jt Size 4 1/2 Weight down backside Hole Size 7 7/8

Amount Cement 550sx lite Cementing Co. Sun Oilwell Cementing Company

Survey from GL-2' To 2500'

Details Started detailing at GL-2'. Found cement from surface to 1000'. Stopped survey at 2500'. Ran temperature survey 100' every 60 seconds. Zeroed tool at GL-2'.



RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1985

CONSERVATION DIVISION
Wichita, Kansas