

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,841-00-60

ADDRESS 905 Century Plaza COUNTY Lane

Wichita, Ks. 67202 FIELD WHIPPLE

** CONTACT PERSON F. W. Shelton, Jr. PROD. FORMATION Lansing

PHONE 316-262-3791

PURCHASER Clear Creek LEASE Whipple

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Ks. 67202 WELL LOCATION SW NE NE

DRILLING Contractor Warrior Drilling Co. #2 990 Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from east Line of (E)

Wichita, Ks. 67202 the ~~xxxxxxx~~ SEC 34 TWP 17 SRGE 27W(W).

PLUGGING none

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	34		

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH RTD 4650' 4 1/2" set @ 4380' PBTD

SPUD DATE 8-26-83 DATE COMPLETED 9-06-83

ELEV: GR 2680 DF 2684 KB 2687

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' new DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

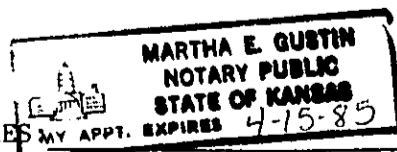
F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, (Name), Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of September,

19 83.



Martha E. Gustin (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 6 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-I WELL HISTORY (E)

OPERATOR Chief Drilling Co., INCASE Whipple

SEC. 34 TWP. 17SRGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<p>Check if no Drill Stem Tests Run.</p>				FORMATION TOPS:	
<p>DST #1 4170-4245 160&180 zone 30-30-30-30 wk. blow bldg. to strong in 4 min. on IF</p>				Anhydr.	2073 + 614
<p>wk. blow bldg. to strong in 4 min. on FF,</p>				Base Anhydr.	2106 + 581
<p>Rec. 90' Sl O C M, 270 H O C M, 600' Sl M C O</p>				Heebner	3944 - 1257
<p>220' W, IBHP: 979#, FBHP: 968#, IFP: 147-352</p>				LKC	3982 - 1295
<p>FFP: 340-477</p>				Stark	4245 - 1558
<p>DST #2 4327-4420 Marmaton. 30-30-30-30, wk</p>				Hush Puck	4285 - 1598
<p>blow died in 22 min., no blow on 2nd open</p>				BKC	4330 - 1643
<p>Rec. 5' mud, IBHP: 34#, FBHP: 34# FP: 34-34</p>				Marmaton	4357 - 1670
<p>Ran 108 jts. new 4 1/2" 4370' set @ 4380' cemented</p>				Pawnee	4458 - 1771
<p>w/200 sx. 60-40 pos mix, 10% salt plug down</p>				Fort Scott	4504 - 1817
<p>@ 9:45 p.m. centralizers @ 4372' 4242' 4170' 2090</p>				Cherokee	4528 - 1841
<p>two cement control baskets @ 4380 & 2090 float</p>				Cherokee Sand	4590 - 1903
<p>@ 4372', port collar @ 2070' T.D. 4650'</p>				Mississippi	4631 - 1944
				RTD	4650 - 1963
<p>WELL LOG</p>				E-LOG TOPS:	
Surface Sand	0	460		Anhydr.	2071 + 616
Sand & Clay	460	1560		Heebner	3944 - 1257
Clay & Sand	1560	1800		LKC	3984 - 1297
Surface Shale	1800	2073		Stark	4246 - 1559
Anhydrite	2073	2106		Hush Puckney	4285 - 1598
Shale	2106	2236		BKC.	4324 - 1637
Shale & Lime	2236	3980		Marmaton	4350 - 1663
Lime & Shale	3980	4365		Pawnee	4456 - 1769
Lime & Shale	4365	4576		Fort Scott	4504 - 1817
Shale & Lime	4576	4623		Cherokee	4529 - 1842
Lime	4623	4650		CherokeeSan	4593 - 1906
RTD	4650			Mississippi	4631 - 1944
				LTD	4650 - 1963
<p>4 1/2 " @ 4380' w/200 sx. 60-40 pos mix.</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	20#	321'	60-40 posmix	170	3% c.c. 2% gel
Production		4 1/2"	10.5#	4380'	60-40 posmix	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4 shots		4221-4225

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4367.64'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% SGA 2 bbl. per min. 300# max press on vaccum in 5 min.,	4221 - 4225

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-20-83	pumping	37°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Est. 80	bbls.	none	MCF	% Est 30 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
sold	4221 - 4225