	SIDE ONE							
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of beautich separate letter of request if the information or If confidential, only file one copy. Information or	as 67202, within thirty (30) now the well was completed. mation is to be held confidential						
	If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal,							
С	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray							
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 7462 EXPIRATION DATE June 30, 1983							
	OPERATOR Voyager Petroleum, Inc.	APT NO. 15 101 20 700 00 00						
	ADDRESS 800 Petroleum Bldg., 110 16th Street	COINTY Land						
	Denver, Colorado 80202							
	** CONTACT PERSON LED Schufler PHONE (303) 629-1447							
	DUD OUT GDD	- LEASE Neeley						
	ADDRESS							
		WELL NO. #33-5						
	DRILLING BEREDCO INC.	WELL LOCATION SW NW						
	CONTRACTOR	Ft. fromLine and						
	ADDRESS 401 East Douglas, Suite 402	Ft. fromLine of						
	<u>Wichita, Kansas 67202</u>	the (Qtr.)SEC33 TWP 17SRGE27W.						
	PLUGGING Halliburton CONTRACTOR	WELL PLAT (Office Use Only)						
	ADDRESS	KCC //						
		KGS						
	TOTAL DEPTH 4691' PBTD	o SWD/REP						
	SPUD DATE 5/5/83 DATE COMPLETED 5/15/83	PLG.						
	ELEV: GR 2700 DF KB 5'							
	DRILLED WITH (XXXXXX) (ROTARY) (AXXXX) TOOLS.							
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE							
•	Amount of surface pipe set and cemented 243'	DV Tool Used? NO .						
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other								
4	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES AND REGULATION O	DNS PROMULGATED TO REGULATE THE OIL						
•	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.							
	dayle S. Mobb bei	ing of lawful age, hereby certifies						
1								
7	I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	true and correct.						
	• • •	1.1 101						
		(Name)						
	SUBSCRIBED AND SWORN TO BEFORE ME this 23 mal	day of May						
1	19 3	,						
		Karan & Bol.						
	MY COMMISSION EXPIRES: March 12 1986	(NOTARY PUBLIC)						
r)	II COMMISSION EXPIRES: WILLIAM 12 1986	RECEIVED						
_	k* The name	STATE CORPORATION COMMISSION						
** The person who can be reached by phone regarding any questions concerning this information.								
	STATE CORPORATION COMMISSION							

CONSERVATA COON MAY 2 5 1983 Wichita Kansas

SEC. 33 TWP.175 RGE. 27W

FIL:	#33-5	#33-5 show geological markers, logs run,								
Show all Important zones of parasity and contents thereof; cored interval cluding depth interval tested, cushion used, tima tool open, flowing and s							OR OTHER DE	OR OTHER DESCRIPTIVE INFORMATION.		
FORMATIO	N DESCRIPTION, (ONTENTS, ETC	•	TOP	ļ	воттом	NAME		DEPTH	
Shale & Sand Sand, Shale & Annhydrite Lime & Shale Lime, Shale & Kansas City Kansas City Lime & Shale Lime Lime Lime & Shale						1655 2200 4220 4283 4347 4405 4510 4610 4691				
тот	TOTAL ROTARY DEPTH 4691'									
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Report of all string									and percent	
Purpose of string	Size hele drillad	Sixe casing set	Weight lbs/ft.	Setting depth		Type cement	Socks		ndditives	
Surface	12½"	8 5/8"	23#	. 248'	δU	1-40 Poz	165	2% 66	1, 3% CC.	
	<u> </u>									
		PERFORATION RECORD								
Top, ft. Bettem, ft. Secks cement				Shots	per fi	1.	lize & type	Dep	th interval	
	TUBING RECO	ORD								
Size	letting depth	Packer	set et				······································	†		
		CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECORD				
					Depth interval treated					
			·							
				·						
٧.										
Date et first production		Producin	g method (flew	ring, pumping, (es lif	t, etc.)	Gravi	ty		
Estimated Production -I.	P . 011	<u></u>	Ges	<u> </u>		Water %	ŀ	es-oil retio	CFPB	
Disperition of gas ivented	, used on lease or		de.		Perforations					