

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,880 -00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD - - -

\*\* CONTACT PERSON Jack L. Partridge PROD. FORMATION - - -

PHONE 316-262-1841

PURCHASER none LEASE NEELEY

ADDRESS WELL NO. 'B' #1

WELL LOCATION S/2 N/2 NW/4

DRILLING Contractor Abercrombie Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 33 TWP 17S RGE 27W.

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 4600' PBDT

SPUD DATE 11/18/83 DATE COMPLETED 11/26/83

ELEV: GR 2695' DF 2698' KB 2700'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 395.72' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge, Vice President, dated 12th day of December 1983.

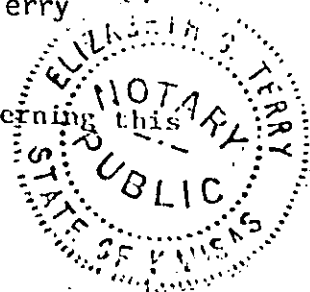
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December 1983.

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry, Notary Public.

\*\* The person who can be reached by phone regarding any questions concerning information. STATE CORPORATION COMMISSION

JAN 25 1984



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

A.L. Abercrombie, Inc.

LEASE Neeley 'B'

SEC. 33 TWP. 17S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2100	<u>SAMPLE TOPS:</u> Anhydrite B/Anhydrite Heebner Toronto Lansing LKC Stark B/KC Ft. Scott Cherokee Miss. TD	2100' (+ 600) 2125' (+ 575) 2982' (-1251) 3971' (-1271) 3990' (-1290) 3990' (-1290) 4252' (-1552) 4344' (-1644) 4495' (-1795) 4521' (-1821) 4597' (-1897) 4600'
Anhydrite	2100	2125		
Sand & Shale	2125	2982		
Shale & Lime	2982	4600		
Rotary Total Depth	4600			
NO DRILL STEMS TAKEN.			NO ELEC. LOG RUN	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	402.72'	Common	280	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations