

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,732-0000

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD Unknown - LS

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-K.C.

PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE SPRUILL

ADDRESS Box 2256 WELL NO. 1

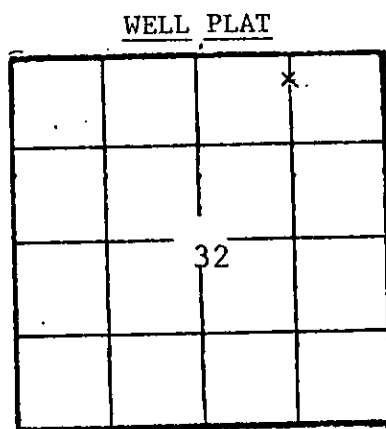
Wichita, KS 67201 WELL LOCATION C N/2 N/2 NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 801 Union Center 1320 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 17 S RGE 27 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC / KGS /

SWD/REP / PLG. /

TOTAL DEPTH 4660' PBTD 4630'

SPUD DATE 11/18/82 DATE COMPLETED 12-31-82

ELEV: GR 2704' DF 2707' KB 2709'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 392.88' DV Tool Used? YES (Port Collar)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton

(Name)

Jack K. Wharton

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January, 1983.

STATE CORPORATION COMMISSION

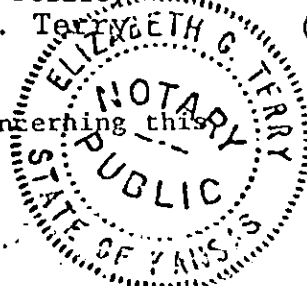
FEB 1 1983

Signature of Elizabeth G. Terry

(NOTARY PUBLIC)

Elizabeth G. Terry

MY COMMISSION EXPIRES 7-13-85



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand & Shale		0	2100	SAMPLE TOPS:	
Anhydrite		2100	2127		
Sand & Shale		2127	2745	Anhydrite	2101' (+ 608)
Shale & Lime		2745	4570	B/Anhyd.	2127' (+ 582)
Lime & Shale		4570	4660	Heebner	3945' (-1236)
Rotary Total Depth		4660		Toronto	3966' (-1257)
				Lansing	3984' (-1275)
DST #1: (4557' - 4570') 30-45-60-45. Fair to strong blow. Rec. 310' GIP, 40' Gsy. Free Oil, 62' Gsy. MCO (80% oil), 62' HOC Gsy. Mud (45% oil), 62' Gsy. OCM (20% oil) IFPs: 25-49#, ISIP: 669#, FFPs: 77-89#, FSIP: 511#.					
DST #2: (4238' - 4275') (Straddle packers) 30-45-60-45. Strong Blow. Rec. 1054' Cl. Gsy. Free Oil, 310' Gsy. MCO (80% oil), 252' HOCM (42% oil), IFPs: 89-248#, ISIP: 948#, FFPs: 347-545#, FSIP: 939#.					
ELEC. LOG TOPS:					
				Anhydrite	2097' (+ 612)
				B/Anhyd.	2126' (+ 583)
				Heebner	3944' (-1235)
				Toronto	3964' (-1255)
				Lansing	3982' (-1273)
				Stark Sh.	4242' (-1533)
				B/KC	4346' (-1637)
				Pawnee	4451' (-1742)
				Ft. Scott	4448' (-1779)
				Chero. Sh.	4512' (-1803)
				Chero. Sn.	4567' (-1858)
				Miss.	4592' (-1883)
				LTD	4663' (-1950)
				DTD	4660' (-1950)
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	400.88'	Common	300	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4658.23'	Mud Fl.	50 gal.	
					Mud Sweep	50 gal.	
					50-50 pos. Common	50 sx. 175 sx.	2% gel, 12 1/2# Gils. D-29
Port Collar				1317'	50-50 pos. Common	400 sx.	2% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4568' - 4578'
TUBING RECORD			4	DP Jets	4257' - 4260'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 7.5% MCA and 1500 gal. HF	4568' - 4578'
300 gal. 15% Non-E	4257' - 4260'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-2-83	Pumping	37.5
Estimated Production - I.P.	Oil	Gas
	46 bbls.	Water Tr. %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	4257' - 4260'	