

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,777-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD L.S.

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE SPRUILL

ADDRESS WELL NO. 2

DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR 801 Union Center 1980 Ft. from East Line of (E)

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 17 SRGE 27 (W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 4660' PBTD 2101' SWD/REP PLG. _____

SPUD DATE 3/31/83 DATE COMPLETED 5-1-83

ELEV: GR 2707' DF _____ KB 2712'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402.82' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton (Name)

Jack K. Wharton

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May

19 83.

Elizabeth G. Terry (NOTARY PUBLIC)

Elizabeth G. Terry

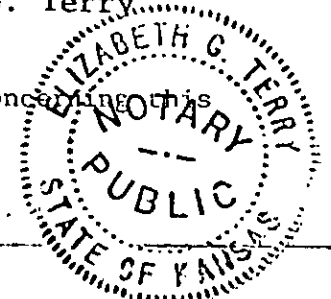
MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION

MAY 24 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					SAMPLE TOPS:	
Sand & Shale			0	2095		
Anhydrite			2095	2122	Anhydrite	2095' (+ 617)
Sand & Shale			2122	2435	B/Anhydrite	2122' (+ 590)
Shale & Lime			2435	4660	Heebner	3946' (-1234)
Rotary Total Depth			4660		Toronto	3965' (-1253)
DST #1: (4247' - 4269') 30-45-60-45. Strong Blow. Rec. 210' GIP, 150' Gsy MCO, 60' Gsy. OCM, 60' SOCSW, 420' SW. IFPs: 78-198#, ISIP: 667#, FFPs: 246-364#, FSIP: 662#					L/KC	3985' (-1273)
DST #2: (4560' - 4574') 30-45-60-45. Rec. 15' Oil Sptd. Mud. IFPs: 31-31# ISIP: 31, FFPs: 31-31#, FSIP: 31#					Stark Shale	4250' (-1538)
DST #3: (4353' - 4400') Straddle Packers. 30-45-60-45. Wk. Blow. Rec. 120' Mud. IFPs: 63-74#, ISIP: 879#, FFPs: 84-105#, FSIP: 889#					B/KC	4343' (-1631)
DST #4: (4230' - 4244') 30-45-30-45. Rec. 15' Mud w/no show. IFPs: 31-31# ISIP: 741# FFPs: 31-31#, FSIP: 720#					Pawnee	4457' (-1745)
					Ft. Scott	4494' (-1782)
					Chero. Shale	4514' (-1802)
					Chero. Sd.	4566' (-1854)
					Miss.	4593' (-1881)
					RTD	4660'
					ELEC. LOG TOPS:	
					Anhydrite	2087' (+ 625)
					B/Anhyd.	2120' (+ 592)
					Heebner	3944' (-1232)
					Toronto	3963' (-1251)
					Lansing	3982' (-1270)
					Stark	4249' (-1537)
					B/KC	4338' (-1626)
					Pawnee	4456' (-1744)
					Ft. Scott	4494' (-1782)
					Chero. Sh.	4517' (-1805)
					Miss.	4607' (-1895)
					LTD	4661'
					DTD	4660'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	408.07'	Common	315	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 3/4#	2101.29'	50-50 pos	600	1% c.c., 12 1/2# Gilsinite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	1740' - 1800'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8 VIP	1725	1725.42

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Disposal Well		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
Perforations		1740' - 1800'