

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,915-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge PROD. FORMATION

PHONE 316-262-1841 LEASE SPRUILL 'B'

PURCHASER None WELL NO. 1

ADDRESS WELL LOCATION SE SW NE

DRILLING Abercrombie Drilling, Inc. 1550 Ft. from East Line and

CONTRACTOR 801 Union Center 2310 Ft. from North Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 17S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4650' PBD - SWD/REP PLG.

SPUD DATE 1/25/84 DATE COMPLETED 2/05/84

ELEV: GR 2701' DF 2704' KB 2706'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 397.94' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		32	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

Jack L. Partridge day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February 19 84

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSIONS

MAR 05 1984

NOTARY PUBLIC STATE OF KANSAS

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR A.L. Abercrombie, Inc.

LEASE SPRUILL 'B'

SEC. 32 TWP. 17SRGE. 27W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2096	<u>SAMPLE TOPS:</u>	
Anhydrite	2096	2122	Anhydrite	2096' (+ 610)
Sand & Shale	2122	3018	B/Anhydrite	2122' (+ 584)
Shale & Lime	3018	4650	Heebner	3942' (-1236)
Rotary Total Depth	4650		Toronto	3961' (-1255)
			Lansing	3980' (-1274)
			Stark	4243' (-1537)
			B/KC	4331' (-1625)
			Marmaton	4341' (-1635)
			Pawnee	4456' (-1750)
			Ft. Scott	4491' (-1785)
DST #1: (4138' - 4172') (140' zone) 30-45-60-45. Rec. 120' Watery Mud (10% water) IFPs: 51-57# ISIP: 1241# FFPs: 76-95# FSIP: 1193#			<u>ELEC. LOG TOPS:</u>	
DST #2: (4240' - 4259') (200' zone) 30-45-60-45. Good blow. Rec. 250' Muddy SW few spots oil. (55% water) IFPs: 19-38# ISIP: 782# FFPs: 76-133#, FSIP: 772#			Anhydrite	2086' (+ 620)
DST #3: (4475' - 4516') (Ft. Scott) 30-45-30-45. Rec. 20' Mud w/few oil spks. IFPs: 55-55#, ISIP: 77#, FFPs: 55-55#, FSIP: 66#			B/Anhydrite	2114' (+ 592)
			Heebner	3944' (-1238)
			Toronto	3964' (-1258)
			Lansing	3982' (-1276)
			Stark	4248' (-1542)
			B/KC	4338' (-1632)
			Marmaton	4347' (-1641)
			Pawnee	4458' (-1752)
			Ft. Scott	4497' (-1791)
			Chero. Shl.	4521' (-1815)
			Chero. Sd.	4576' (-1870)
			Miss..	4610' (-1904)
			LTD	4658'
			DTD	4650'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	404.94'	Common	300	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	bbls.	bbls.	MLF	bbls.		

Disposition of gas (vented, used on lease or sold)

Perforations