

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9380 EXPIRATION DATE February, 1985

OPERATOR High Summit Oil & Gas, Inc. API NO. 15-101-20942-00-00

ADDRESS 3817 Carson St COUNTY Lane

Evans, CO 80620 FIELD Wildcat

** CONTACT PERSON Gene Thacker PROD. FORMATION Cherokee

PHONE (913)448-2258 Indicate if new pay. _____

PURCHASER _____ LEASE Erskin

ADDRESS _____ WELL NO. 31-1

WELL LOCATION SW/SW/NE

DRILLING Murfin Drilling Company 330 Ft. from West Line and

CONTRACTOR 250 N. Water St. Suite 300 330 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 31 TWP 17 SRGE 27 (X) (W)

PLUGGING Sun Oil Well Cementing

CONTRACTOR _____

ADDRESS PO Box 169

Great Bend, KS 67530

TOTAL DEPTH 4600' PBTD _____

SPUD DATE 3/30/84 DATE COMPLETED 4/6/84

ELEV: GR 2680 DF _____ KB 2685

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 368 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion abandoned. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wendall H. Jamison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendall H. Jamison
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of April, 1984.

Julie Ann Calogi
(NOTARY PUBLIC)
1215 32 St.
Evans, CO 80620

MY COMMISSION EXPIRES: February 15, 1988

RECEIVED
STATE CORPORATION COMMISSION
APR 16 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO

OPERATOR High Summit Oil & Gas, Inc. LEASE NAME Erskin SEC 31 TWP 17S RGE 27 (W)

WELL NO 31-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 interval 4282'-4450'</p> <p>Flow Period #1 10 min.</p> <p>Initial Shut In 45 min.</p> <p>Flow Period #2 30 min.</p> <p>Final Shut In 60 min</p> <p>IHP 2320 psi</p> <p>FHP 2300 psi</p> <p>FIFP 111 psi</p> <p>FFFP 111 psi</p> <p>ISIP 1146 psi</p> <p>SIFP 121 psi</p> <p>SFFP 129 psi</p> <p>FSIP 996 psi</p> <p>Recovered 90' of water cut mud with trace of oil.</p> <p>If additional space is needed use Page 2</p>			Anhydrite	2072'
			Heebner	3920'
			Lansing	3962'
			35' Zone	4002'
			50' Zone	4028'
			Wyondotte	4100'
			140' Zone	4156'
			160' Zone	4186'
			Stark	4225'
			200' Zone	4252'
			220' Zone	4286'
			BKC	4295'
			Pleasanton	4304'
			Marmonton	4325'
			Pawnee	4412'
		Ft. Scott	4476'	
		Cherokee	4500'	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	368'	Howco light 60/40 POZ	100 100	3% C/C 2% gel 3% C/C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations