

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-101-20898 -00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Lane

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 Indicate if new pay.

PURCHASER None LEASE J. Erskin

ADDRESS _____ WELL NO. 1

WELL LOCATION SW NW SE

DRILLING CONTRACTOR Murfin Drilling 1650 Ft. from S Line and

ADDRESS 250 N. Water, Suite 300 2310 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 17 RGE 27 (W). **XXX**

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT

		31	
		67A	

(Office Use Only)

KCC

KCS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH LTD 4568' PBD _____

SPUD DATE 12/27/83 DATE COMPLETED 3/14/84

ELEV: GR 2650' DF _____ KB 2655'

DRILLED WITH ~~CABLE~~ (ROTARY) (~~MR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 370' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Drv, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1984.



Linda K. Rice
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 15 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR A. Scott Ritchie LEASE NAME J. Erskin SEC 31 TWP 17 RGE 27 (R)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
ELECTRIC LOG TOPS				
DST #1 from 4195' to 4214' (K Zone). Recovered 1100' of watery mud. IFP:120-328#/30"; ISIP:933#/30"; FFP:426-524#/30"; FSIP:912#/30".			Anhydrite B/Anhydrite Heebner Toronto Lansing Stark Shale B/KC Marmaton	2040' (+ 615) 2071' (+ 584) 3893' (-1238) 3912' (-1257) 3931' (-1276) 4195' (-1540) 4268' (-1613) 4296' (-1641)
DST #2 from 4234' to 4305' (L Zone, Pleasanton, & Marmaton). Recovered 260' of water cut mud. IFP:98-120#/30"; ISIP:1190#/45"; FFP:164-175#/30"; FSIP:1147#/45".			Pawnee Ft. Scott Cherokee Cherokee Sand LTD	4383' (-1728) 4448' (-1793) 4471' (-1816) 4518' (-1863) 4568' (-1913)
DST #3 from 4511' to 4526' (Cherokee Sand). Recovered 180' of gas in pipe and 460' of slightly mud and water cut oil (70% oil). IFP:87-131#/30"; ISIP:685#/30"; FFP:175-197#/30"; FSIP:588#/30".				
DST #4 from 4509' to 4536' (Cherokee Sand). Recovered 120' of gas in pipe and 640' of slightly mud and water cut oil. IFP:76-186#/45"; ISIP:696#/60"; FFP:229-273#/45"; FSIP:642#/60".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	25#	370'	Common Quickset	240	None
Production	7-7/8"	4-1/2"	10.5#	4565	60/40 Pozmix	175	10% salt, 20bbbls brine preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4519 1/2 - 4524

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture treated w/ 5000# sand spear headed w/ 300 double strength FE	gal. of 7% 4519 1/2 - 4524

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporarily Abandoned		
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	