

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6879 EXPIRATION DATE June 30, 1984

OPERATOR Solar Petroleum, Inc. API NO. 15-101-20,943 -00-00

ADDRESS 1099 - 18th St., Suite 2900 COUNTY Lane

Denver, CO 80202-1999 FIELD L.S. West

** CONTACT PERSON David S. Cushman PROD. FORMATION Dry Hole
PHONE (303)292-5850 Indicate if new pay.

PURCHASER LEASE Bernitta Wheatcroft

ADDRESS WELL NO. B-#1

DRILLING H-30, Inc. WELL LOCATION 2310 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of (E)

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 31 TWP 17S RGE 27(W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31 KCC ✓
Russell, KS 67665 KGS ✓

TOTAL DEPTH 4705 PBTD SWD/REP PLG. X

SPUD DATE 2-29-84 DATE COMPLETED 3-11-84 NGPA

ELEV: GR 2679 DF KB 2684

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard B. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard B. Adams
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March, 1984.

Cathy J. Daniel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/22/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 02 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

Bernitta

OPERATOR Solar Petroleum, Inc.

LEASE NAME Wheatcroft

SEC 31 TWP 17S RGE 27W (W)

WELL NO "B"-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Sand and Shale	0	365'		
Shale	365'	400'		
Shale and Red Bed	400'	1,305'		
Shale	1,305'	1,975'		
Shale and Lime	1,975'	2,075'		
Anhydrite	2,075'	2,107'		
Shale and Lime	2,107'	3,430'		
Lime and Shale	3,430'	3,850'		
Lime	3,850'	4,300'		
Lime and Shale	4,300'	4,557'		
Lime	4,557'	4,705'		
Rotary Total Depth		4,705'		
<p>DST #1 4214-4240 JKC 'J'. Rec 90' gas in pipe above fl, 90' to fl -15' gsy oil, 20' gas, 15' gsy OCM -10% gas, 20% oil, 70% mud, 60' gsy OCM -10% gas, 5% oil, 85% mud. IHP 2147, IFP 31-42, FFP 31-59, ISIP 591, FSIP 570, FHP 2126.</p> <p>DST #2 4272-4300 Pleasanton. Rec 60' - 10' hvy drlg mud, 50' wtr. IHP 2126, IFP 31-42, FFP 31-50, ISIP 1081, FSIP 987, FHP 2116.</p> <p>DST #3 4424-4451 Rec 15' SOCM - less than 10% oil. IHP 2270, IFP 20-30, FFP 20-30, ISIP 586, FSIP 566, FHP 2159.</p> <p>DST #4 4534-4450. Pkr failed 1st att. Rec 450' vs oil specked mud. IHP 2260, ISP 240, FFP 240, FHP 2189, FSIP 816.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	360'	60/40 pos	250	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

15-101-20506-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Solar Petroleum LEASE NAME Bernitta Wheatcroft
 WELL NO. B-#1

SEC 31 TWP 17S RGE 27W (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 4539-4564. Rec 35' drlg mud.	IHP 2290,	FHP 2159,	IFP 30, FFP 30,	ISIP 636, FSIP 746
P&A per Kansas Corp. Commission: Plug rat hole w/ 15 sx. Plugging	50 sx @ 2075'	60 sx @ 1290'	50 sx @ 410',	10 sx @ 40'. finished at 8:45 p.m. 3-11-84.

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.