

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835  
Name L.B. Petroleum, Inc.  
Address 110 16th Street, Suite 800  
City/State/Zip Denver, CO 80202  
Purchaser American Petrofina Co. of Texas  
Operator Contact Person Layle L. Robb  
Phone (303) 629-1447  
Contractor: License # 5883  
Name Warrior Drilling Company  
Wellsite Geologist Mick Domenick  
Phone (303) 629-1447

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/13/84 8/21/84 9/04/84  
Spud Date Date Reached TD Completion Date  
4660' 4540'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet KB  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2040' feet  
If alternate 2 completion, cement circulated from 2040 feet depth to surf w/ 475 cmt (Clean cement circ to surf)

API NO. 15-101-21,022-00-00

County Lane

SE SE NW Sec. 34 Twp. 17S Rge. 27  East  West

2970 Ft North from Southeast Corner of Section  
3020 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

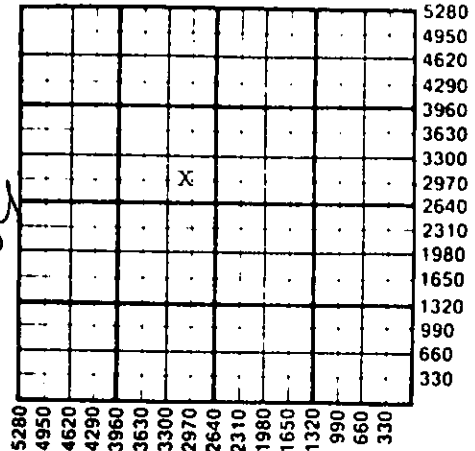
Lease Name Whipple Well # 34-6

Field Name Unnamed

Producing Formation Dennis

Elevation: Ground 2661' 2668' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb  
Title Production Manager Date 10/01/84

Subscribed and sworn to before me this 1st day of October 1984.  
Notary Public Karen L. Robineau  
Date Commission Expires March 12, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 34 Twp. 17Rge. 27W

15-101-21022-00-00

SIDE TWO

Operator Name L.B. Petroleum, Inc. Lease Name Whipple Well # 34-6

Sec. 34 Twp. 17S Rge. 27  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4177'-4220' (Dennis), Times: 15,30,45,60.  
 Rec 1350' GIP, 125' HOCM, 370' FO. IHP 2257,  
 IFP 115-125, ISIP 721, FFP 173-240, FSIP 721,  
 FHP 2084. BHT 114° F.

DST #2 4257'-4303' (Hertha), Times: 15,30,60,60.  
 Rec 40' G&OCM, 175' SO&GCM, 440' MW. IHP 2267,  
 IFP 259-490, ISIP 1000, FFP 596-923, FSIP 1066,  
 FHP 2132, BHT 114° F.

DST #3 4300'-4405' (Pleasanton, Marmaton &  
 Altamont). Times: 15,30,15,30. Rec 5' DM. IHP  
 2296, IFP 105-105, ISIP 163, FFP 96-96, FSIP  
 105, FHP 2113, BHT 116° F.

Name	Top	Bottom
Anhydrite	2055'	
Heebner	3924'	
Lansing	3961'	
Dennis	4206'	
Stark	4230'	
Hushpuckney	4262'	
BKC	4300'	
Marmaton	4327'	
Altamont	4445'	

RELEASED  
 OCT 4 1986

FROM CONFIDENTIAL  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 4 1986  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.0#	302' KB	Common	175	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4626' KB	60/40 pop	200	10% Salt & 3/4% CFR-2
					Lite	475	7#/sx gilsonite & 1#/sx flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4206' to 4216'			250 gal 15% Mud Acid		Perfs	
				500 gal 15% NE Acid		Perfs	
				2,000 gal 15% NE Acid		Perfs	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-3/8"	4251' KB	N/A				
Date of First Production		Producing Method					
9/07/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
80		TSTM		22		37.8° API @ 60° F.	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Dennis  
 Used on Lease  Dually Completed .....  
 Commingled .....