

To: 1 080106 3-5  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 101-21,268-00-00  
NW SW SW, SEC. 10, T 18 S, R 27 W/2  
990 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License / 5104  
Operator: Blue Goose Drilling Co., Inc.  
Name & Address: P.O. Box 1413  
Great Bend, KS 67530

Lease Name Neeley Well # 1  
County Lane 151.61  
Well Total Depth 4665 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 261

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 2:30 p.m. Day: 5 Month: 3 Year: 19 97

Plugging proposal received from Mike Fritzler  
(company name) Blue Goose Drilling Co., Inc. (phone) 913-798-3641

were: 5 1/2" at 4663' w/485 sx cement, <sup>Circulated with Econo-Lite EA2, To the SURFACE, 50 min</sup> PBD 4632', Perfs at 4573-84, 4508-10, 4316-20, 4283-88, 4250-51'

1st plug pump 4 sx hulls and 30 sx cement on bottom,  
2nd plug gel to 2075' and cement to surface.  
Check backside.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 3:45 p.m. Day: 5 Month: 3 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls and 30 sx cement, 20 sx gel, and 145 sx cement. Maximum pressure 1600 psi and shut in 900 psi.  
2nd plug went down 8 5/8", pumped 55 sx cement. Shut in pressure 200 psi.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE MAR 11 1997  
INV. NO. 47720  
3-5 MAY 21 1997

Signed Karin D. Stuber  
(TECHNICIAN)

03-10-1997  
PLUGGING SECTION  
STATE CORPORATION COMMISSION