

11-5-87

To: 1 070476
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,421-00-00
50' W of C
S/2 S/2 NW, SEC. 1, T 18 S, R 27 W/E
2970 feet from S section line
4010 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5248
Operator: Olympic Petroleum Company
Name & Address: 2121 South Columbia Avenue
Tulsa, OK 74114

Lease Name Herl Trust Well # 1
County Lane 147.88
Well Total Depth 4550 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 258

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 KSB Bldg., Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 5 Month: 11 Year: 19 87

Plugging proposal received from Ken Lyle

(company name) Red Tiger Drilling Company (phone) 316-263-1201

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1954-83'

1st plug at 1950' with 50 sx cement, 2nd plug at 1170' with 80 sx cement,

3rd plug at 270' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 8 p.m. Day: 5 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement,

2nd plug at 1170' with 80 sx cement,

3rd plug at 270' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(xxx) did not observe this plugging.

DATE 12-4-87

Signed Dan Godwin (TECHNICIAN)

INV. NO. 19129

STATE CORPORATION COMMISSION
NOV 30 1987
11-30-1987
WICHITA, KANSAS

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. October 1, 1987
month day year

API Number 15-101-21, 421-00-00
50' West of Center S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ — East
Sec. 1 Twp. 18 S. Rg. 27 X West
2970 Ft. from South Line of Section
4010 Ft. from East Line of Section

OPERATOR: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 So. Columbia Avenue
City/State/Zip Tulsa, Oklahoma 74114
Contact Person James E. Silver
Phone 918 747-8091

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Lane

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas

Lease Name Herl Trust Well # 1
Ground surface elevation — feet MSI.
Domestic well within 330 feet: X yes — no

Well Drilled For: Well Class: Type Equipment:
X Oil — Storage — Infield X Mud Rotary
— Gas — Inj X Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Municipal well within one mile: — yes X no
Depth to bottom of fresh water 48 feet
Depth to bottom of usable water 1965 feet ~ 1150
Surface pipe by Alternate: 1 X
Surface pipe planned to be set 250 feet
Conductor pipe required none
Projected Total Depth 4,550 feet
Formation Mississippian

IF OWWO: old well info as follows:
Operator —
Well Name —
Comp Date — Old Total Depth —

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging logs to KCC specifications.
Date September 15, 1987 Signature of Operator or Agent James E. Silver Title Managing Partner

For KCC Use:
Conductor Pipe Required — feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 3-18-88 E. F. Hedline Approved By Feb 9-18-87
9-23-87

SPUD 10-23-87
260' - 807/2"

NO WW
Status 11-3-87
still on hole P.G.
50' west of the center S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ — East
Sec. 1 Twp. 18 S. Rg. 27 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Base Anhydrite or formation with 50. SXS feet of —
2nd plug @ ft. deep Base Chey, sands or formation with 80. SXS feet of —
3rd plug @ ft. deep 30' below base surface or formation with 40. SXS feet of —
4th plug @ ft. deep 40-0 or formation with 10. SXS feet of —
5th plug @ ft. deep — or formation with — feet of —
(2) Rathole to surface minus 5 feet -10 SXS. 10 SXS (b) Mousehole to surface minus 5 feet

PUSHER Ken Kyle
TD 4550 FORMATION MISS
SURFACE PIPE 878 @ 258'
ANHYDRITE 1954 ELEVATION 1983
STARTING TIME & DATE 6:00 PM 11-5-87
COMPLETION TIME & DATE 8:00 PM
1st PLUG @ 1950 FT. W/ 50 SX
2nd PLUG @ 1170 FT. W/ 80 SX
3rd PLUG @ 270 FT. W/ 40 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ — SX
WATER WELL PLUGGED W/ Steel SX
CEMENT COMPANY 6/4 P&E - 670920
TECHNICIAN D.G.

STATE OF KANSAS
NOV 30 11-30-1987
G. W. ...
WICHITA, KAN.

977
200
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