

1 020387

6-22 API NUMBER 15-101-21,590 -00-00 174R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

80' E & 190' S
of NE NW SE, SEC. 15, T 17 S, R 27 W/EX
2120 feet from S section line
1730 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30717
Operator: Downing-Nelson Oil Company, Inc.
Name & Address: P.O. Box 372
Hays, KS 67601

Lease Name Selfridge Well # A-1
County Lane 149.76
Well Total Depth 4608 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 217

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 3 a.m. Day: 22 Month: 6 Year: 19 91
Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-5345
were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2080-2119'

1st plug at 2120' with 50 sx cement, 2nd plug at 1100' with 50 sx cement,
3rd plug at 550' with 50 sx cement, 4th plug at 220' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5 a.m. Day: 22 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2120' with 50 sx cement,
2nd plug at 1100' with 50 sx cement,
3rd plug at 550' with 50 sx cement,
4th plug at 220' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

~~I~~ (did not) observe this plugging.

INVOICED

Signed Glenn R. Barlow (TECHNICIAN)

DATE 7-18-91
INV. NO. 32266

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1991
CONSERVATION DIVISION
Wichita, Kansas

FORM MUST BE FILED
FORM C-1 4/90

EFFECTIVE DATE: 6-5-91

State of Kansas

NOTICE OF INTENTION TO DRILL

15101-21,590-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 6, 1991
month day year

80' E & 190'S of
NE NW SE Sec 15 Twp 17 S, Rg 27 X East West

OPERATOR: License # 30717
Name: Downing-Nelson Oil Company, Inc.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Contact Person: Ron Nelson
Phone: (913)-628-3449

2120
1730
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Lane
Lease Name: Selfridge Well #: A-1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2673' Feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1225'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4600'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well X farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____
Exp. 11/30/91
AFFIDAVIT
200' Alt. II Req.

** Prorated for Cherokee*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

390

Pusher Tom
SPUD DATE 6-14-91 INIT. Sm
LENGTH SURFACE PLANNED 210

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 217' CONDUCTOR
ANHYDRITE T-2082 B-2119 ELEVATION

TD 4608 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE
_____ SX _____ SX Y _____ N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

2 1/2" Anhydrite Base @ 2122' Ft. W/ 50 SX

1/2 Base Anyh. @ 1100 Ft. W/ 50 SX

1/2, 1/2 Plug @ 550 Ft. W/ 50 SX

Bottom Surface @ 220 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL N/D SX (Irr. Well _____ Pond _____
Hauling _____)

TECHNICIAN G.B. DATE 6-19-91

TYPE OF CEMENT 60/40 pos 690/1

STARTING TIME 3:00 (AM/PM) DATE 6-22-91

COMPLETION TIME 5:00 (AM/PM) DATE 6-2-91

CEMENT COMPANY Allied