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Corrected copy - see next page

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,590-00-00 page
80' E & 190' S
of NE NW ~~SE~~ SEC. 15, T 17 S, R 27 W/EK

~~4760~~ 2120 feet from S section line
1730 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30717

Lessee Name Selfridge Well # A-1

Operator: Downing-Nelson Oil Company, Inc.
Name &

County Lane

Address P.O. Box 372
Hays, KS 67601

Well Total Depth 4608 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 217

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 3 a.m. Day: 22 Month: 6 Year: 19 91

Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2080-2119'

1st plug at 2120' with 50 sx cement, 2nd plug at 1100' with 50 sx cement,

3rd plug at 550' with 50 sx cement, 4th plug at 220' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5 a.m. Day: 22 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2120' with 50 sx cement,

2nd plug at 1100' with 50 sx cement,

3rd plug at 550' with 50 sx cement,

4th plug at 220' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

~~Observed~~ / did not observe this plugging.

Signed Glenn R. Barlow
(TECHNICIAN)

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CONSERVATION DIVISION
WICHITA, KANSAS

FOR KCC USE:

EFFECTIVE DATE: 6-5-91
DISTRICT # 1
SGA? Yes No

CORRECTED *

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 6, 1991
month day year

Spot 80' E & 190' S of East
NE-NW-NE Sec 15 Twp 17 S Rg 27 West

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co. Inc.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Contact Person: Ron Nelson
Phone: (13) 628-3449

4760 * feet from South North line of Section
1730 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: Selfridge Well #: A-#1
Field Name: Wildcat

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2673' feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1225'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A
Projected Total Depth: 4600'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond other

DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

WHS: NE NW SE; 2120 FSL

APPRAYIT IS' NE NW NE; 4760 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/20/91 Signature of Operator or Agent: Ron Nelson Title: President

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AUG 22 1991

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SEP 04 1991

CONSERVATION DIVISION
Wichita, Kansas
Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

FOR KCC USE:
API # 15- 101-21,590-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. # 2
Approved by: MWR-30-91, Aug 5-31-91
This authorization expires: 8 11-30-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

16
12
2200