



KANSAS CORPORATION COMMISSION 1077491
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31819
Name: Cholla Production, LLC
Address 1: 7851 S ELATI ST STE 201
Address 2: _____
City: LITTLETON State: CO Zip: 80120 + 8081
Contact Person: Emily Hundley-Goff
Phone: (303) 623-4565
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Bill Goff
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/26/2011 11/06/2011 11/6/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-199-20392-00-00
Spot Description:
N2 SE SE NE Sec. 9 Twp. 11 S. R. 40 [] East [x] West
3070 Feet from [] North / [x] South Line of Section
330 Feet from [x] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [x] SE [] SW
County: Wallace
Lease Name: BELLAMY Well #: 1-9
Field Name: _____
Producing Formation: None
Elevation: Ground: 3663 Kelly Bushing: 3664
Total Depth: 5190 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cement: 1 at: 261 Feet
Multiple Stage Cementing Collar Used? [] Yes [x] No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 300 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT [] I [x] II [] III Approved by: NAOMI JAMES Date: 03/29/2012



1077491

Operator Name: Cholla Production, LLC Lease Name: BELLAMY Well #: 1-9
 Sec. 9 Twp. 11 S. R 40 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2974	685
Heebner	4218	-554
Lansing	4263	-599
Morrow Sand	5086	-1422

List All E. Logs Run:

Dual Induction, Dual Comp, Comp Den Neutro, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	261	Common	180	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil: _____ Bbls. Gas: _____ Mcf Water: _____ Bbls. Gas-Oil Ratio: _____ Gravity: _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify) P&A
 PRODUCTION INTERVAL: None-Dry Hole



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

TICKET NUMBER 33684
LOCATION Chanute
FOREMAN ...

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-11	Wallace
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			566	...		
CITY	STATE	ZIP CODE				

JOB TYPE ... HOLE SIZE ... HOLE DEPTH ... CASING SIZE & WEIGHT ...
 CASING DEPTH ... DRILL PIPE ... TUBING ... OTHER ...
 SLURRY WEIGHT ... SLURRY VOL ... WATER gal/sk ... CEMENT LEFT in CASING ...
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI ... MIX PSI ... RATE ...

REMARKS: ...
circulate 15 1/2 bbl H2O...
location

circulated 4 bbl...

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	...	1020.00
5406	...	MILEAGE	...	230.00
11045	3024.00
54021	168.00
1102	425.88
11182	81.22
				5474.10
				517.41
				4956.69
			SALES TAX	
			ESTIMATED	
			TOTAL	

Form 3737

AUTHORIZATION [Signature] TITLE ... DATE 10/25/11
 ... terms unless specifically amended in writing on the front of the form or in the customer's ... in effort for services identified on th

ALLIED CEMENTING CO., LLC. 035280

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-6-11</u>	SEC <u>9</u>	TWP <u>11S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 am</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Bellamy</u>	WELL # <u>1-9</u>	LOCATION <u>Sharon springs</u>	<u>13N</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2W 2N 1E S190</u>					

CONTRACTOR W + W #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5190'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3000

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 205 sks 60/40

40 gel 1/4 Flo-seal

COMMON 123 sks @ 16.25 = 2000.25

POZMIX 82 sks @ 8.50 = 697.00

GEL 7 sks @ 21.25 = 148.75

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Jerry

BULK TRUCK DRIVER Ethan

347

BULK TRUCK DRIVER _____

Flo-seal #51 @ 2.70 = 137.70

HANDLING 214 sks @ 2.25 = 481.50

MILEAGE 116 sk/mile = 1647.80

TOTAL 5726.50

REMARKS:

- 25 sks @ 3000'
- 100 sks @ 2200'
- 40 sks @ 300'
- 10 sks @ 40'
- 30 sks Ref hole

SERVICE

DEPTH OF JOB 3000'

PUMP TRUCK CHARGE 1250.00

EXTRA COSTAGE _____ @ _____

MILEAGE 20 miles x 2 @ 2.00 = 980.00

MANIFOLD _____ @ _____

Light vehicle @ 4.00 = 560.00

Thank you

CHARGE TO Cholla Production

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2790.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 day hole plug @ 92.00

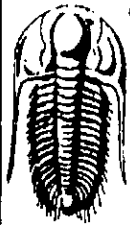
_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Production, LLC

7851 S Bati St. STE 201
Littleton, CO 80120

ATTN: Bill Goff

9/11s/40w Wallace KS

Bellamy #1-9

Job Ticket: 45527

DST#: 2

Test Start: 2011.11.06 @ 07:40:00

GENERAL INFORMATION:

Formation: **Base LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:59:00

Time Test Ended: 14:05:30

Test Type: Conventional Straddle (Reset)

Tester: James Winder

Unit No: 57

Interval: **4598.00 ft (KB) To 4626.00 ft (KB) (TVD)**

Total Depth: 5190.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3664.00 ft (KB)

3659.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 30.45 psig @ 4599.00 ft (KB)

Start Date: 2011.11.06

End Date:

2011.11.06

Capacity: 8000.00 psig

Last Calib.: 2011.11.06

Start Time: 07:40:05

End Time:

14:05:29

Time On Btm: 2011.11.06 @ 09:56:30

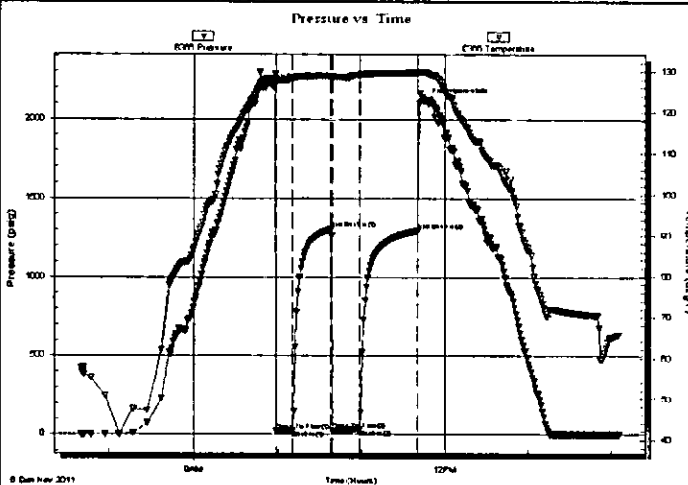
Time Off Btm: 2011.11.06 @ 11:45:30

TEST COMMENT: 10 - IF: Blow built to 1/4"

30 - IS: No blow back

20 - FF: No blow

40 - FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.79	128.18	Initial Hydro-static
3	17.72	127.68	Open To Flow (1)
14	22.76	128.15	Shut-In(1)
42	1304.45	128.83	End Shut-In(1)
43	24.33	128.56	Open To Flow (2)
62	30.45	129.06	Shut-In(2)
104	1293.83	129.66	End Shut-In(2)
109	2114.24	129.70	Final Hydro-static

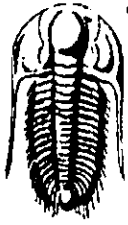
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Production, LLC
7851 S Elati St. STE 201
Littleton, CO 80120
ATTN: Bill Goff

9/11s/40w Wallace KS

Bellamy #1-9

Job Ticket: 45527

DST#: 2

Test Start: 2011.11.06 @ 07:40:00

GENERAL INFORMATION:

Formation: **Base LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:59:00

Time Test Ended: 14:05:30

Interval: **4598.00 ft (KB) To 4626.00 ft (KB) (TVD)**

Total Depth: 5190.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Reset)

Tester: James Winder

Unit No: 57

Reference Elevations: 3664.00 ft (KB)

3659.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8671

Inside

Press@RunDepth: psig @ 4627.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.06

End Date: 2011.11.06

Last Calib.: 2011.11.06

Start Time: 07:40:05

End Time: 14:05:59

Time On Btm:

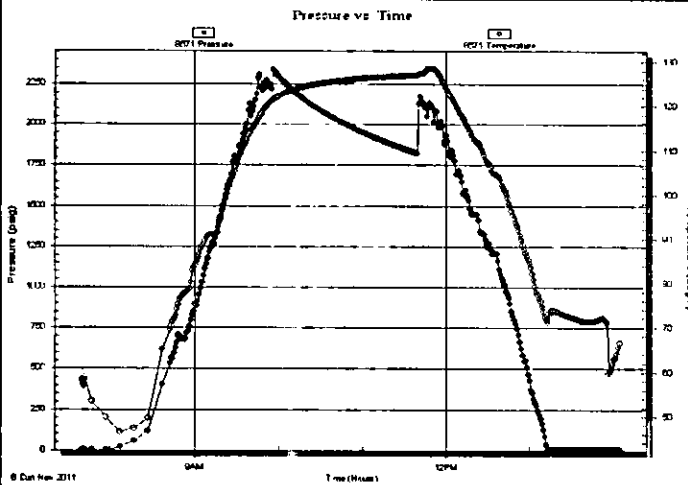
Time Off Btm:

TEST COMMENT: 10 - IF: Blow built to 1/4"

30 - IS: No blow back

20 - FF: No blow

40 - FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, LLC

9/11s/40w Wallace KS

7851 S Bati St. STE 201
Littleton, CO 80120

Bellamy #1-9

Job Ticket: 45527

DST#: 2

ATTN: Bill Goff

Test Start: 2011.11.06 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler : 25 psi before plugging off

2000 mL Mud w/trace of Oil 100% m

