



KANSAS CORPORATION COMMISSION 1076826
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33770
Name: ARES Energy, LTD
Address 1: 405 N. MARIENFELD, STE 250
Address 2: _____
City: MIDLAND State: TX Zip: 79701 +
Contact Person: Henry N. Clanton
Phone: (432) 685-1960
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Justin Carter
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>09/28/2011</u>	<u>10/06/2011</u>	<u>12/08/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25304-00-00

Spot Description: _____
NW NW SE SW Sec. 13 Twp. 18 S. R. 21 East West
1042 _____ Feet from North / South Line of Section
1394 _____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness

Lease Name: Wells Well #: 13-13A

Field Name: Elmore Southwest

Producing Formation: Cherokee and Mississippi

Elevation: Ground: 2113 Kelly Bushing: 2121

Total Depth: 4390 Plug Back Total Depth: 4362

Amount of Surface Pipe Set and Cemented at: 1341 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9100 ppm Fluid volume: 75 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc.

Lease Name: Moore-Hamzy License #: 4058

Quarter SE Sec. 27 Twp. 19 S. R. 21 East West

County: Ness Permit #: 28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 03/27/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 03/29/2012



1076826

Operator Name: ARES Energy, LTD Lease Name: Wells Well #: 13-13A
 Sec. 13 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no. Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1,334	+787
Heebner	3,553	-1,432
Lansing	3,599	-1,478
Pawnee	3,985'	-1,864
Ft. Scott	4,048	-1,927
Cherokee	4,070	-1,949

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	1342	SMD	425	
Production	7.8750	5.5	15.5	4388	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4150 - 4153	250 gal 15% HCL Nefe w/10%acid	4150
4	4078 - 4086	250 gal 15% HCL Nefe w/10%acid	4150
		250 gal 15% MCA	4078

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Wells 13-13A
Doc ID	1076826

All Electric Logs Run

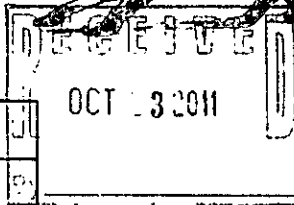
Dual Induction Log
Dual Compensated Neutron LithoDensity Log
Microresistivity Log
Compensated Sonic Log
Mudlog



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/7/2011	22224



BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator																
Net 30	#13-13	Wells A	Ness	Duke Drilling #2	Oil	Development	Cement LongStri...	Blaine																
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT																
575D	Milage - 1 Way				30	Miles	6.00	180.00																
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00																
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T																
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T																
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T																
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T																
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T																
325	Standard Cement				175	Sacks	13.50	2,362.50T																
284	Calseal				8	Sack(s)	35.00	280.00T																
283	Salt				900	Lb(s)	0.20	180.00T																
286	Halad-1 (Halad 9)				100	Lb(s)	7.50	750.00T																
276	Floccle				50	Lb(s)	2.00	100.00T																
290	D-Air				2	Gallon(s)	35.00	70.00T																
281	Mud Flush				500	Gallon(s)	1.25	625.00T																
221	Liquid KCL (Clayfix)				12	Gallon(s)	25.00	300.00T																
581D	Service Charge Cement				175	Sacks	2.00	350.00																
583D	Drayage				274.5	Ton Miles	1.00	274.50																
Subtotal								8,722.00																
Sales Tax Ness County							6.30%	404.30																
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Contractor</th> <th colspan="2">Prop No</th> <th colspan="2">Job No</th> </tr> <tr> <th>Account No</th> <th>Property</th> <th>GEN</th> <th>SLB</th> <th>OFF</th> <th>DATE</th> </tr> <tr> <td>1100</td> <td>131A</td> <td></td> <td></td> <td></td> <td>10/07</td> </tr> </table>				Contractor		Prop No		Job No		Account No	Property	GEN	SLB	OFF	DATE	1100	131A				10/07	<p>NOT PROCESSED</p>		
Contractor		Prop No		Job No																				
Account No	Property	GEN	SLB	OFF	DATE																			
1100	131A				10/07																			
We Appreciate Your Business!							Total	\$9,126.30																



CHARGE TO: **ARES Energy**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22224

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Ness City KS** WELL/PROJECT NO. **13-13A** LEASE **Wells** COUNTY/PARISH **Ness** STATE **KS** CITY **Bazine** DATE **7 OCT 11** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **ARI** RIG NAME/NO. **2** SHIPPED VIA **CT** DELIVERED TO **location** ORDER NO.
 3. WELL TYPE **oil** WELL CATEGORY **Development** JOB PURPOSE **connect long string** WELL PERMIT NO. WELL LOCATION **13-13-21W**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	ACCOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRIP 114	32	mi			6.00	192.00
578		1			Pump Charge	1	hr			1520.00	1520.00
402		1			Centralizer	5 1/2	in	10	ea	70.00	700.00
403		1			Connect Basket	5 1/2	in	1	ea	250.00	250.00
406		1			Latch down plug & baffles	5 1/2	in	1	ea	250.00	250.00
407		1			Insert float shoe w/ auto fill	5 1/2	in	1	ea	350.00	350.00
419		1			Rotating head rental	5 1/2	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3430.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5292.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8722.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 160.30	404.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9126.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 22224

CUSTOMER: ARES Energy
WELL: wells 13-13A
DATE: 7 Oct 11
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			URS	URS				
325		1				STANDARD Cement (For EA-2)	175	sk			13.50	2362.50
284		1				calseal	800	lb	8	ft	35.00	28000
283		1				salt	400	lb			0.45	180.00
286		1				halact-1	100	lb			7.50	750.00
276		1				flocule	50	lb			2.20	110.00
290		1				D-AIR	2	gal			35.00	70.00
251		1				MUDFILL	500	gal			1.25	625.00
221		1				KCL liquid	12	gal			25.00	300.00
581		1				SERVICE CHARGE	175	SKB			2.00	350.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 18300	LOADED MILES	274.00	TON MILES	1.00	274.50

CONTINUATION TOTAL 5292.00

JOB LOG

SWIFT Services, Inc.

DATE 7 OCT 11 PAGE NO.

CUSTOMER ARES Energy WELL NO. 13-13A LEASE Wells JOB TYPE connect long string TICKET NO. 22224

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								172 sks EA-2 5.5" 15.5" casing / 106 joints LTD 4389' shoe'd 22" Casing joints 1, 3, 5, 7, 9, 13, 15, 17, 19, 21 Basket #11
	1430							on the TRK 114
	1545							start 5.5" 15.5" casing in well
	1800							Drop ball - circulate - ROTATE
	1900	4 3/4	12			200		Pump 500 gal MUDFLUSH
		4 3/4	20			200		Pump 20 bbl KCL H ₂ O
	1907		10					Plug RH - MH 30sks - 20sks
	1911	4 3/4				200		mix EA-2 cement @ 15.3 ppj 125 SKS
	1917	4 3/4	32			250		
	1920							Drop latch down plug
								Wash out pump & line
	1924	6 3/4				200		Displace plug
		6 3/4	90			850		
	1940	6 3/4	104			1500		LAND plug
	1942							Release pressure to truck - dried up
								wash truck
								Back up
	2020							job complete.
								Thanks! Joe Dave & Blaine

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 27, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-135-25304-00-00
Wells 13-13A
SW/4 Sec.13-18S-21W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry N. Clanton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Layd, Commissioner
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Sam Brownback, Governor

March 27, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO-1
API 15-135-25304-00-00
Wells 13-13A
SW/4 Sec.13-18S-21W
Ness County, Kansas

Dear Henry N. Clanton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/28/2011 and the ACO-1 was received on March 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

SWIFT



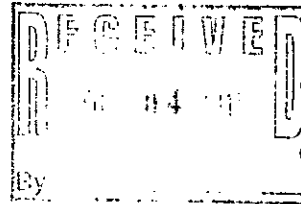
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

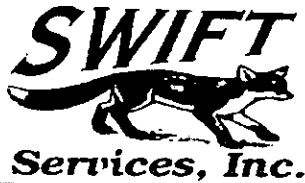
DATE	INVOICE #
9/29/2011	21074

BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701



Acidizing,
Cement
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator																																										
Net 30	#13-13	Wells A	Ness	Duke Drilling #2	Oil	Development	8-5/8" Surface	Wayne																																										
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT																																										
575D	Mileage - 1 Way				30	Miles	6.00	180.00																																										
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1341 Feet				1	Job	1,250.00	1,250.00																																										
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T																																										
281	Mud Flush				500	Gallon(s)	1.25	625.00T																																										
401-8	8 5/8" Insert Float Without Auto Fill				1	Each	250.00	250.00T																																										
409-8	8 5/8" Turbolizer				3	Each	100.00	300.00T																																										
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T																																										
330	Swift Multi-Density Standard (MIDCON II)				425	Sacks	16.50	7,012.50T																																										
276	Flocele				106	Lb(s)	2.00	212.00T																																										
290	D-Air				5	Gallon(s)	35.00	175.00T																																										
581D	Service Charge Cement				425	Sacks	2.00	850.00																																										
583D	Drayage				634.44	Ton Miles	1.00	634.44																																										
	Subtotal							11,638.94																																										
	Sales Tax Ness County						6.30%	549.64																																										
<table border="1"> <thead> <tr> <th colspan="4">Company</th> <th colspan="2">Ares</th> </tr> <tr> <th colspan="2">Account #'s</th> <th colspan="2">Property #'s</th> <th colspan="2">Amount</th> </tr> <tr> <th>GEN</th> <th>SUB</th> <th>GEN</th> <th>SUB</th> <th>AFE #</th> <th></th> </tr> </thead> <tbody> <tr> <td>1160</td> <td>71</td> <td>7000</td> <td>1313A</td> <td>DU106</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					Company				Ares		Account #'s		Property #'s		Amount		GEN	SUB	GEN	SUB	AFE #		1160	71	7000	1313A	DU106																							
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GEN	SUB	GEN	SUB	AFE #																																														
1160	71	7000	1313A	DU106																																														
We Appreciate Your Business!							Total	\$12,188.58																																										



CHARGE TO: **ARES ENERGY, LTD**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
21074

PAGE **1** OF **2**

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **13-13A** LEASE **WELLS** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **9-29-11** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DUKE DRILL #2** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATED** ORDER NO.
 3. WELL TYPE **Oil** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **8 5/8" SURFACE** WELL PERMIT NO. WELL LOCATION **Bedwin, KS - 4E 1/2 N, 2E, N**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M		
575		1			MILEAGE # 110	30.00		6.00		180.00
576D		1			PUMP CHARGE	1 JOB	1341 FT	1250.00		1250.00
221		1			LIQUIDS KCL	2	1 GAL	25.00		50.00
281		1			MUD FLUSH	500	1 GAL	1.25		625.00
401		1			INSERT FLOAT VALVE / LESS FILL UP	1 EA	8 5/8"	250.00		250.00
409		1			TURBOBITTERS	3	EA	100.00		300.00
410		1			TOP PLUG	1	EA	100.00		100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED **9-29-11** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2755.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	8883.94
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub total	11,638.94
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	549.64
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,188.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR **Wayne Wilson** APPROVAL **[Signature]**
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-29-11 PAGE NO. 1

CUSTOMER ARES ENERGY LTD

WELL NO. 13-13A

LEASE WELLS

JOB TYPE 8 5/8 SURFACE

TICKET NO. 21074

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								TD - 1342 SET = 1341
								TP - 1341 8 5/8 # 24
								ST - 20'
	1200							BREAK CIRCULATION
	1315	7	12		✓		400	PUMP 500 GAL MUD FLUSH
	1317	7	20		✓		400	PUMP 20 BBL KCL FLUSH
	1325	6 1/2	46		✓		300	MIX CEMENT - 100 SKS @ 11.8 PPG
		6 1/2	55		✓			150 SKS @ 12.7 PPG
		6 1/2	31		✓			100 SKS @ 13.5 PPG
		6	20		✓		200	75 SKS @ 14.5 PPG
	1352							RELEASE PLUG
	1353	7	0		✓			DISPLACE PLUG
	1405	6 1/2	84				600	PLUG DOWN - SHUT IN
								CIRCULATE 40 SKS CEMENT TO PRT
								WASH TRUCK
	1500							JOB COMPLETE

THANK YOU
WAYNE, JEFF, ROB