



KANSAS CORPORATION COMMISSION 1076008
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66210 + _____
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/18/2012</u>	<u>01/19/2012</u>	<u>01/23/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23537-00-00
Spot Description: _____
NW_NW_NW_NW Sec. 14 Twp. 14 S. R. 22 East West
5120 Feet from North / South Line of Section
5111 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: KNABE D Well #: KR-2
Field Name: Gardner
Producing Formation: Burgess Sandstone
Elevation: Ground: 1022 Kelly Bushing: 0000
Total Depth: 1080 Plug Back Total Depth: 1056
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1056
feet depth to: 0 w/ 138 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 03/30/2012



1076008

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE D Well #: KR-2

Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Burgess Sandstone</td> <td>886'</td> <td>136'</td> </tr> </table>	Name	Top	Datum	Burgess Sandstone	886'	136'
Name	Top	Datum					
Burgess Sandstone	886'	136'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	20	Portland	8	
Production	6.75	4.5	10.5	1056	50/50 Poz	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	886.0'-896.0', 41 perfs	3 3/8" DP 23 Gr. ECG	886.0'-896.0
3	902.0'-910.0', 25 perfs	3 3/8" DP 23 Gr. ECG	902.0'-910.0

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>920'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36860
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/19/12	4448	Kuaba "D" # KR-2	NW 14	14	22	JO
CUSTOMER Kansas Resources Exp + Dev.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 9393 W 110th			506	FREMAD	Safety	M
CITY STATE ZIP CODE Overland Park KS 66210			495	HARBEC	H/B	
			548	KEICAR	KC	
			505/7106	KEIDET	KD	

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 10560 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
DISPLACEMENT 16.76 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPPM

REMARKS: Establish pump rate, mix + Pump 100# Premium Gel Flush. Mix +
pump 11 BBL Telltale dye. Mix + Pump 138 SKS 50/50 Por Mix
cement 270 Gal 1/2" Phenol Seal/gal. Flush pump + lines clean. Displace
4 1/2" Rubber plug to casing TD. Pressure to 700 PSI. Release pressure
to set float valve. Check plug depth by wireline.

Evans Energy Dev. Inc. (Kenny)

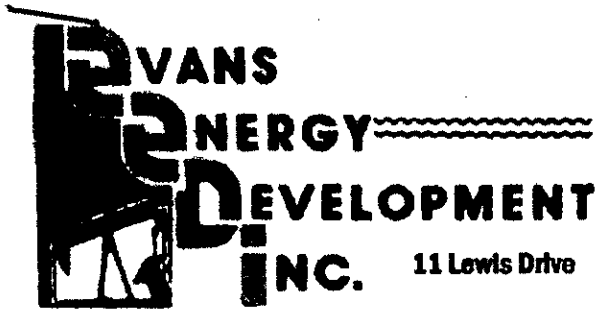
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1020 ⁰⁰
5406	30 mi	MILEAGE	495	120 ⁰⁰
5402	1056	Casing footage		N/C
5407	Minimum	Two miles	548	350 ⁰⁰
5501C	2 hrs	Transport	505/7106	224 ⁰⁰
1124	138 SKS	50/50 Por Mix Cement		1511 ⁰⁰
1118B	332#	Premium Gel		697 ⁰⁰
1107A	69#	Phenol Seal		89 ⁰⁰
4404	1	4 1/2" Rubber Plug		45 ⁰⁰
247391				
			7.525%	SALES TAX 129 ⁰⁵
				ESTIMATED TOTAL 3567 ⁰⁰

Form 6707

AUTHORIZATION F. Mack TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC

Knabe D # KR-2

API # 15-091-23,537

January 17 - January 19, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
6	sandstone	9
16	lime	25
9	shale	34
21	lime	55
4	shale	59
6	lime	65
31	shale	96
69	lime	165
32	shale	197
9	lime	206
21	shale	227
4	lime	231
4	shale	235
12	lime	247
30	shale	277
2	lime	279
8	shale	287
9	lime	296
4	shale	300
13	lime	313
10	shale	323
31	lime	354
4	shale	358
15	lime	373
166	shale	539
21	lime	560
16	shale	576
9	lime	585
13	shale	598
6	lime	604
105	shale	709
5	oil sand	714
1	broken sand	715
5	silty shale	720
16	shale	736
18	lime	754
77	shale	831

5	lime	836
4	broken sand	840
4	silty shale	844
6	shale	850
4	lime	854
11	shale	865
2	lime	867
13	shale	880
5	grey sand	885
4	silty shale	889
84	shale	973
3	white sand	976
26	shale	1002
2	lime	1004
4	shale	1008
1	white sand	1009
9	shale	1018
1	brown sand	1009
23	shale	1042
38	lime	1080 Mississippi TD

Drilled a 12 1/4" hole to 21.6'

Drilled a 6 3/4" hole to 1080'

Set 21.6' of 8 5/8" surface casing cemented with 8 sacks of cement.

Set 1060' of 4 1/2" casing, including 4 centralizers, 1 float shoe, and 1 clamp.