



KANSAS CORPORATION COMMISSION 1077630  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>02/14/2012</u>	<u>02/15/2012</u>	<u>02/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25300-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW NE Sec. 15 Twp. 21 S. R. 20  East  West  
4695 Feet from  North /  South Line of Section  
1495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WARE Well #: 24-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1162 Kelly Bushing: 1162  
Total Depth: 840 Plug Back Total Depth: 834  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 834  
feet depth to: 0 w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 03/30/2012



1077630

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 24-l  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>808</td> <td></td> </tr> <tr> <td>shale</td> <td>840</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	808		shale	840	
Name	Top	Datum								
dark sand	808									
shale	840									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	834		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	780.0 - 790.0		
20	795.0 - 805.0		

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil    Bbls.      Gas    Mcf      Water    Bbls.      Gas-Oil Ratio      Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Ware 24-I**

Start 2-14-2012

Finish 2-15-2012

3	soil	3	
9	lime	12	
17	shale	29	
164	lime	193	
30	shale	223	
75	lime	298	
8	shale	306	
6	lime	312	set 20' 7"
40	shale	352	ran 833.9' 2 7/8
8	lime	360	cemented to surface 84 sxs
25	shale	385	
5	lime	390	
15	shale	405	
166	lime	571	
17	shale	588	
58	lime	646	
30	shale	676	
24	lime	700	
11	shale	711	
17	lime	728	
8	shale	736	
11	lime	747	
10	shale	757	
15	lime	772	
4	sandy shale	776	odor
13	Bkn sand	789	good show
4	sandy shale	793	good show
11	Bkn sand	804	good show
4	Dk sand	808	show
32	shale	840	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 10180831

Page 1 Invoice: 10180831

Order # 000087 Customer PO: Order Sp: Order Dt: 08/08/18

Ship To: ROGER KENT  
 8388 NE NEOSHO RD  
 GARNETT, KS 66038  
 (785) 448-0000 NOT FOR HOUSE USE

Ship From: ROGER KENT  
 8388 NE NEOSHO RD  
 GARNETT, KS 66038  
 (785) 448-0000 NOT FOR HOUSE USE

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	AS ORDERED	PRICE	EXTENSION
12.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	324.00
848.00	848.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4800 BAG	8.4800	4894.40
Filled by: ORDERED BY: DATE SHIPPED: SHIPPED:						Subtotal		5168.40
SHIP TO: ANDERSON COUNTY 8388 NE NEOSHO RD GARNETT, KS 66038						Taxable		4894.40
X <i>Note</i>						Tax @		0.00
<b>TOTAL</b>								<b>5168.40</b>

1 - Merchant Copy



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 10181129

Page 1 Invoice: 10181129

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ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	AS ORDERED	PRICE	EXTENSION
882.00	882.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	6184.80
-8.00	-8.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	-324.00
Credited from invoice 10180831								
848.00	848.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4800 BAG	8.4800	4894.40
Filled by: ORDERED BY: DATE SHIPPED: SHIPPED:						Subtotal		6772.14
SHIP TO: ANDERSON COUNTY 8388 NE NEOSHO RD GARNETT, KS 66038						Taxable		7721.40
X						Tax @		0.00
<b>TOTAL</b>								<b>6772.14</b>

1 - Merchant Copy

