



KANSAS CORPORATION COMMISSION 1077628  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>02/15/2012</u>	<u>02/16/2012</u>	<u>02/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25299-00-00  
Spot Description: \_\_\_\_\_  
NE\_SE\_NW\_NE Sec. 15 Twp. 21 S. R. 20  East  West  
4397 Feet from  North /  South Line of Section  
1496 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WARE Well #: 23-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1169 Kelly Bushing: 1169  
Total Depth: 860 Plug Back Total Depth: 854  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 854  
feet depth to: 0 w/ 84 sx crnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 03/30/2012



1077628

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 23-I  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>821</td> <td></td> </tr> <tr> <td>shale</td> <td>860</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	821		shale	860	
Name	Top	Datum								
dark sand	821									
shale	860									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	854		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	795.0 - 805.0		
20	807.0 - 817.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Ware 23-I**

Start 2-15-2012

Finish 2-16-2012

2	soil	2	
4	clay/rock	6	
26	lime	32	
166	shale	198	
31	lime	229	
25	shale	254	
8	lime	262	
7	shale	269	set 20' 7"
42	lime	311	ran 853.9' 2 7/8
5	shale	316	cemented to surface 84 sxs
40	lime	356	
6	shale	362	
26	lime	388	
6	shale	394	
15	lime	409	
166	shale	575	
19	lime	594	
58	shale	652	
29	lime	681	
26	shale	707	
13	lime	720	
16	shale	736	
10	lime	746	
9	shale	755	
8	lime	763	
12	shale	775	
14	sandy shale	789	odor
6	sand shale	795	good show
23	Bkn sand	818	good show
3	Dk sand	821	show
39	shale	860	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, MO 65039  
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUE VALUE

Page 1 Invoice: 10180851

Quote: 181724  
 Invoice: 01/13/12  
 Ship Date: 01/10/12  
 Order Date: 01/10/12  
 Order By: JEM  
 Add up with: 080812

Bill To: ROGER KENT  
 8888 NE HOBBS RD  
 GARNETT, MO 65038  
 (785) 448-8888

Ship To: ROGER KENT  
 8888 NE HOBBS RD  
 NOT FOR HOUSE USE  
 (785) 448-8888

Customer: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	UNIT PRICE	PRICE	EXTENSION
12.00	12.00	P	PL	MONARCH PALLET	18.0000 PL	18.0000	216.00
648.00	648.00	P	SAB	PORTLAND CEMENT-94	8.4900 SAG	8.4900	4894.80

PAID BY CHECK BY DATE DEDUCT

Subtotal: 5064.80

SHIP VIA ANDERSON COUNTY

7781.60

0.00

Tax 6: 378.88

TOTAL: 5443.68

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, MO 65039  
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUE VALUE

Page 1 Invoice: 10181128

Quote: 181867  
 Invoice: 01/09/12  
 Ship Date: 01/09/12  
 Order Date: 01/09/12  
 Order By: JEM  
 Add up with: 080812

Bill To: ROGER KENT  
 8888 NE HOBBS RD  
 GARNETT, MO 65038  
 (785) 448-8888

Ship To: ROGER KENT  
 8888 NE HOBBS RD  
 NOT FOR HOUSE USE  
 (785) 448-8888

Customer: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	UNIT PRICE	PRICE	EXTENSION
880.00	880.00	P	SAB	FLY ASH MIX 90 LBS PER BAG	8.0800 SAG	8.0800	7108.80
-8.00	-8.00	P	PL	MONARCH PALLET	18.0000 PL	18.0000	-144.00
848.00	848.00	P	SAB	PORTLAND CEMENT-94	8.4900 SAG	8.4900	4894.80

PAID BY CHECK BY DATE DEDUCT

Subtotal: 5771.60

SHIP VIA ANDERSON COUNTY

7781.60

0.00

Tax 6: 308.37

TOTAL: 6080.00

1 - Merchant Copy

