

CORRECTION #2

KANSAS CORPORATION COMMISSION 1077618
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056

Name: F. G. Holl Company L.L.C.

Address 1: 9431 E CENTRAL STE 100

Address 2:

City: WICHITA State: KS Zip: 67206 + 2563

Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Rene Husted

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

06/21/2011 08/09/2011 12/02/2011

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-033-21586-00-00

Spot Description: 60' W. & 60' N. OF SESWNW

SE SW NW Sec. 12 Twp. 35 S. R. 20 East West2250 Feet from North / South Line of Section920 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Comanche

Lease Name: BOX RANCH 'A' Well #: 1-12

Field Name: Wildcat

Producing Formation: Viola

Elevation: Ground: 1699 Kelly Bushing: 1712

Total Depth: 6750 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 859 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/10/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 03/30/2012



1077618

Operator Name: F. G. Holl Company L.L.C.Lease Name: BOX RANCH 'A'Well #: 1-12Sec. 12 Twp. 35 S. R. 20 East WestCounty: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Attached

Log Formation (Top), Depth and Datum Sample

Name
Attached

Top
Attached

Datum
Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	859	A-CON & Commor	450	3%cc, 2% gel
Production	7.8750	4.50	10.5	6751	AA-2 & Scavenger	175	10% Salt, 1/4# celli

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6337' - 6341' Viola	Spotted Viola w/ 500 gal 10% MSA acid	
4	6282' - 6286' Viola	Treated w/ 500 gal 15% MIRA acid	
4	6282' - 6288' Viola	Respotted 500 gal 15% nefe acif	

TUBING RECORD: Size: 2.3750 Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. <u>02/20/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>6282' - 6288'</u> <u>Viola</u>
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BOX RANCH 'A' 1-12
Doc ID	1077618

All Electric Logs Run

CDL/CNL
DIL
BHCS
Resistivity
CPI
Fracfinder

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BOX RANCH 'A' 1-12
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Tops

Herrington	2254	-542
Winfield	2294	-582
Towanda	2333	-621
Ft Riley	2397	-685
Wrefold	2623	-911
Council Grove	2674	-962
Neva	2894	-1182
Red Eagle	2965	-1253
Heebner	4178	-2466
LKC	4377	-2665
BKC	4893	-3181
Marmaton	4962	-3250
Altamont	5020	-3308
Pawnee	5067	-3355
Ft. Scott	5107	-3395
Cherokee Sh.	5118	-3406
Mississippi	5240	-3528
Arbuckle	6607	-4895
RTD	6750	-5038

Summary of Changes

Lease Name and Number: BOX RANCH 'A' 1-12

API/Permit #: 15-033-21586-00-00

Doc ID: 1077618

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved By	Deanna Garrison	NAOMI JAMES
Approved Date	03/07/2012	03/30/2012
Completion Or Recompletion Date	10/20/2011	12/02/2011
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1075814	../kcc/detail/operatorEditDetail.cfm?docID=1077618