

KANSAS CORPORATION COMMISSION      1075696  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 31613  
Name: Sheedy, Charles W. dba Sheedy Energy Production Company  
Address 1: 709 E KANSAS  
Address 2: \_\_\_\_\_  
City: YATES CENTER State: KS Zip: 66783 + 1349  
Contact Person: Wendy Sheedy  
Phone: ( 620 ) 625-3440  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☒ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW  
☐ Gas      ☒ D&A      ☐ ENHR      ☐ SIGW  
☐ OG      ☐ GSW      ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD  
☐ Conv. to GSW

- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
☐ Commingled      Permit #: \_\_\_\_\_  
☐ Dual Completion      Permit #: \_\_\_\_\_  
☐ SWD      Permit #: \_\_\_\_\_  
☐ ENHR      Permit #: \_\_\_\_\_  
☐ GSW      Permit #: \_\_\_\_\_

07/21/2011	07/26/2011	07/26/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27820-00-00  
Spot Description: \_\_\_\_\_  
S2 - NE - SE - NW Sec. 22 Twp. 25 S. R. 14 ☒ East ☐ West  
1685 Feet from ☒ North / ☐ South Line of Section  
2310 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☒ NW ☐ SE ☐ SW  
County: Woodson  
Lease Name: TIPTON Well #: 11  
Field Name: QUINCY  
Producing Formation: Bartlesville  
Elevation: Ground: 1053 Kelly Bushing: 6  
Total Depth: 1555 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 04/02/2012



1075696

Operator Name: Sheedy, Charles W. dba Sheedy Energy Production Company Lease Name: TIPTON Well #: 11  
 Sec. 22 Twp. 25 S. R. 14 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ALTAMONT	997	1022
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	PAWNEE	1086	1089
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	OSWEGO	1120	1138
		SQUIRREL	1219	1221
		ARDMORE	1289	1291
		BARTLESVILLE	1469	1474
		MISSISSIPPI	1538	1555

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	9.625	17	40	CLASS A	15	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 242969

Invoice Date: 07/29/2011 Terms:

Page 1

SHEEDY ENERGY PRODUCTION CO  
ATTN: CHARLES SHEEDY  
709 EAST KANSAS  
YATES CENTER KS 66783  
(620) 625-3440

TIPTON #11  
31441  
22-25S-14E  
07-26-11  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	80.00	11.9500	956.00
1118B	PREMIUM GEL / BENTONITE	275.00	.2000	55.00
1123	CITY WATER	3000.00	.0156	46.80

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
479 MIN. BULK DELIVERY	1.00	330.00	330.00
485 P & A NEW WELL	1.00	975.00	975.00
485 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00

Parts:	1057.80	Freight:	.00	Tax:	77.23	AR	2810.03
Labor:	.00	Misc:	.00	Total:	2810.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7864

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLD, WY  
307/347-4577

**CONSOLIDATED**  
**Oil Well Services, LLC**



**ENTERED**

**TICKET NUMBER** 31441

LOCATION *Eureka*

FOREMAN STEVEN

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-457-8676**

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** 08-7-11

## CEMENT

APZ # 15-207-27820

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-11		2390	Tipton #11	22	265	14E	Woodson
CUSTOMER							
Sheddy Energy Production Co. Charles Shaddy							
MAILING ADDRESS							
709 E Kansas							
CITY		STATE	ZIP CODE				
Yate Center		Ks	66783				
				TRUCK #	DRIVER	TRUCK #	DRIVER
				485	Alan m		
				479	Joey		
				436	Allen B		

JOB TYPE	PTA O	HOLE SIZE	6 3/4	HOLE DEPTH	1555'	CASING SIZE & WEIGHT	
CASING DEPTH		DRILL PIPE	7 5/8	TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT In CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety meeting: Plug well as follow.

155K AT 1555'

15.545 AT 280'

50 SKS 200' To Surface

Total 50 stks bcv/40 poz min 4% Gel

Job complete. Rig down

Thank you

[illegible]

Bayin 5737

## AUTHORIZATION

Ray Poffenberger

**TITLE**

୧୫୨୭୯୭

DATE \_\_\_\_\_

**ESTIMATED  
TOTAL**

2810.02

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.