



KANSAS CORPORATION COMMISSION 1075946  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31613  
Name: Sheedy, Charles W. dba Sheedy Energy Production Company  
Address 1: 709 E KANSAS  
Address 2: \_\_\_\_\_  
City: YATES CENTER State: KS Zip: 66783 + 1349  
Contact Person: WENDY SHEEDY  
Phone: ( 620 ) 625-3440  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/25/2011	10/28/2011	10/28/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27964-00-00  
Spot Description: \_\_\_\_\_  
NW NW SW NE Sec. 27 Twp. 25 S. R. 14  East  West  
1640 Feet from  North /  South Line of Section  
2460 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Charles Sheedy etal Well #: 1  
Field Name: QUINCY  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1051 Kelly Bushing: 6  
Total Depth: 1545 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 04/02/2012



1075946

Operator Name: Sheedy, Charles W. dba Sheedy Energy Production Company Lease Name: Charles Sheedy etal Well #: 1  
 Sec. 27 Twp. 25 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ALTAMONT</td> <td>994</td> <td>1020</td> </tr> <tr> <td>PAWNEE</td> <td>1005</td> <td>1109</td> </tr> <tr> <td>OSWEGO</td> <td>1187</td> <td>1215</td> </tr> <tr> <td>SQUIRREL</td> <td>1232</td> <td>1257</td> </tr> <tr> <td>ARDMORE</td> <td>1302</td> <td>1307</td> </tr> <tr> <td>BARTLESVILLE</td> <td>1415</td> <td>1510</td> </tr> <tr> <td>MISSISSIPPI</td> <td>1527</td> <td>1545</td> </tr> </tbody> </table>	Name	Top	Datum	ALTAMONT	994	1020	PAWNEE	1005	1109	OSWEGO	1187	1215	SQUIRREL	1232	1257	ARDMORE	1302	1307	BARTLESVILLE	1415	1510	MISSISSIPPI	1527	1545
Name	Top	Datum																							
ALTAMONT	994	1020																							
PAWNEE	1005	1109																							
OSWEGO	1187	1215																							
SQUIRREL	1232	1257																							
ARDMORE	1302	1307																							
BARTLESVILLE	1415	1510																							
MISSISSIPPI	1527	1545																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	8.625	17	40	CLASS A	15	NONE
PRODUCTION	6.75	4.5	10.5	1528	CLASS A	160	600 # KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1465 TO 1481		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>1466</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>1/18/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Oil Bbls.</td> <td style="text-align: center;">Gas Mcf</td> <td style="text-align: center;">Water Bbls.</td> <td style="text-align: center;">Gas-Oil Ratio</td> <td style="text-align: center;">Gravity</td> </tr> <tr> <td style="text-align: center;">4</td> <td></td> <td style="text-align: center;">18</td> <td></td> <td style="text-align: center;">26</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	4		18		26
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
4		18		26							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1465 TO 1481</u>
--	--	---



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

**INVOICE**

Invoice # 245471

Invoice Date: 10/31/2011 Terms:

Page 1

SHEEDY ENERGY PRODUCTION CO  
ATTN: CHARLES SHEEDY  
709 EAST KANSAS  
YATES CENTER KS 66783  
(620) 625-3440

CHARLES SHEEDY ETAL #1  
33373  
27-258-14E  
10-28-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	160.00	18.3000	2928.00
1110A	KOL SEAL (50# BAG)	800.00	.4400	352.00
1118B	PREMIUM GEL / BENTONITE	400.00	.2000	80.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
1123	CITY WATER	6000.00	.0156	93.60

  

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
515 MIN. BULK DELIVERY	1.00	330.00	330.00
McCOY 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

Parts: 3498.60 Freight: .00 Tax: 255.40 AR 5699.00  
 Labor: .00 Misc: .00 Total: 5699.00  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
318/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/688-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 33373

LOCATION Eureka, KS

FOREMAN Shannon Fack

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-207-27964**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-11	7390	Charles Sheedy etal #1	27	255	14 E	Woodson
CUSTOMER Sheedy Energy Production Co.			Rig 6			
MAILING ADDRESS 709 East Kansas			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Yates Center			445	Dave G		
STATE KS			515	Allen B		
ZIP CODE 66783			437	Alan m		
			McLoy 90 Bbl			

JOB TYPE Longstring oil HOLE SIZE 6 3/4" HOLE DEPTH 1545 CASING SIZE & WEIGHT 4 1/2" @ 10.50"  
 CASING DEPTH 1529 G.L. DRILL PIPE --- TUBING --- OTHER ---  
 SLURRY WEIGHT 13.2-13.4 SLURRY VOL 55 Bbl WATER gal/sk --- CEMENT LEFT in CASING none  
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI 600 Bumped plug to 1100 RATE 58 BPM

REMARKS: Rig up to 4 1/2" casing with swedge + valve + pump 400# gel-flush, Hook DR66 rig back up to circulate gel around. Rig back up to 4 1/2" casing with head + manifold, Break circulation with 5 Bbl water. Mixed 160 SKS Thick set Cement with 5# Kol-seal/sk @ 13.2-13.4#/gal, Shut down wash out pump + lines + displace with 2 1/4 Bbl ~~water~~ Fresh water. Final pumping pressure of 600psi, bumped plug to 1100psi. Wait two minutes + check plug. Plug held good. Good circulation @ all times. 3 Bbl Slurry to pit. Stayed 30 minutes and kept hole full, Was slowly falling Back. Job Complete

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126A	160 SKS	Thick set Cement	18.30	2928.00
1110 A	800#	Kol-seal @ 5#/SK	.44	352.00
1118 B	400#	Gal-flush	.20	80.00
5407	8.9 Tons		M/C	330.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1123	6000 gal	City water	15.00/1000 gal	93.60
5502 C	3 HRS	80 Bbl Val Truck	90.00/HR	270.00
5502 C	3 HRS	80 Bbl Val Truck (McLoy Trucking)	90.00/HR	270.00
			Sub total	5443.60
			7.3% SALES TAX	255.40
			ESTIMATED TOTAL	5699.00

Form 3737

21641

AUTHORIZATION Ron Peltz TITLE Driller DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.