

ORIGINAL

7-11-89
7-RELEASED

SIDE ONE

AUG 21 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21-519-0000 ~~08-21-1989~~
FROM CONFIDENTIAL

County...LANE
APP W/2 NE SW 6 18S 27 East
Sec... Twp... Rge... X West

1830' Ft North from Southeast Corner of Section
3790' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...SELFRIDGE "SS" Well #.1

Field Name...Wildcat

Producing Formation.....

Elevation: Ground 2700 2705 KB

Section Plat

JUL 18 1989

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1989
07-21-1989
CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA OFFICE

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

ALT II
DGA

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 6622
IRRIGATION WELL

X Groundwater..2310 Ft North from Southeast Corner
(Well) ..2310 Ft West from Southeast Corner of
Sec 18 Twp 18S Rge 28 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) water hauled
(purchased from city, R.W.D. #)

Operator: License # 3988
Name SLAWSON EXPLORATION COMPANY, INC.
Address 104 S. BROADWAY
City/State/Zip WICHITA, KANSAS 67202

Purchaser.....

Operator Contact Person James C. Remsberg
Phone (316) 263-3201

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist George Mueller
Phone (316) 683-9610 or 262-7182

Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas Temp Abd
SWD Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6-20-89 6-27-89 N/A
Spud Date Date Reached TD Completion Date
4665' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit QP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
James C. Remsberg
Title Operations Manager Date 07/19/89

Subscribed and sworn to before me this 19th day of July 1989
Notary Public Elizabeth Cochran

Date Commission Expires
ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-8-92

K-C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received

Distribution

KCC SWD/lep NCPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

Rec. 918
27
10

15-101-21519-00-00

SIDE TWO

CONFIDENTIAL

Operator Name SLAWSON EXPLORATION COMPANY, INC.

SELFRIEDGE "SS"

Lease Name

Well # 1

Sec. 6 Twp. 18S Rge. 27 East West

County LANE

RELEASED

ORIGINAL AUG 21 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 ELEVATION: 2700 GR 2705 KB

FORMATION DATA: (Log)

Anhy	2080	(+625')
B/Anhy	2212	(+593)
Heeb	3936	(-1231)
Tor	3962	(-1257)
Lans	3978	(-1273)
Mun Cr	4150	(-1445)
Stk	4247	(-1542)
B/KC	4318	(-1613)
Marm	4344	(-1639)
Paw	4426	(-1721)
FS	4491	(-1786)
L/Cher	4515	(-1810)
Sand	4569	(-1864)
Miss	4600	(-1895)
LTD	4664	(-1959)
RTD	4665	(-1960)

CASING RECORD Now Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20 & 23	310	60/40 Poz	185	2% GB1, 3% C

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth