

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: VESS OIL CORPORATION
Address 8100 E. 22nd St. N., Bldg. 300
City/State/Zip Wichita, Kansas 67226

Purchaser: na
Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. DRILLING, INC
License: 6039

Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-03-98 12-13-98 dry
Spud Date Date Reached TD Completion Date

API NO. 15- 101-217650000

County LANE

-S/2- SW- SW Sec. 5 Twp. 18 Rng. 27 ^E _W

330 Feet from S (circle one) Line of Section

550 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name: McBee Well # 1-5

Field Name: Wildcat

Producing Formation na

Elevation: Ground 2668 KB 2673

Total Depth 4639 PBTB _____

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan PHA, 3-26-99 UR
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 350 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Engineer Date 3/23/99
23rd day of March

Subscribed and sworn to before me this _____ day of _____, 19 99.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NCPA
 KCS Plug Other (Specify)

X

Operator Name: VESS OIL CORPORATION

SIDE LOG
 Lease Name McBee Well # 1-5
 County Lane

Sec. 5 Twp. 18 Rge. 27
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Neutron Density
 Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHMENT SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	305	60/40 Poz	245	2% gel, 3% c

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACU-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

VESS OIL CORPORATION

WELL DRILLING RECORD

LEASE: McBee #1-5
LOC: 110' W of S/2 SW SW
Sec. 5-18S-27W
Lane County, KS
ELEV: 2668 (GL) 2673 (KB)
CLASS: Developmental
PTD: 4550'

DST #1 4200-4226 ZN Lans K
Times: 30-45-45-60 (200)
Blow: 1st-Built to 7"
2nd-Built to 9"
Rec: 120'GIP
40'GCMO (6%g, 42%m, 52%o)
31'HOGCM (2%w, 20%o, 8%g, 70%m)
31'SOGCWM (4%o, 8%g, 36%w, 52%m)
IFP: 10-30 FFP: 32-57
ISIP: 695 FSIP: 685
HP: Temp 119 F

DST #2 4240-4260 ZN Lans L
Times: 30-45-45-60 220'
Blow: 1st open-Built to 2"
2nd open-Built to 1-1/8"
Rec: 30'GIP
2'CO
23'OGCM
IFP: 8-15 FFP: 15-20
ISIP: 686 FSIP: 677
HP: Temp 117 F

DST #3 4277-4295 ZN Pleas.
Times: 30-30
Blow: 1st open-Built to 3/4"
Rec: 1'DM w/few oil specs
IFP: 8-8 FFP:
ISIP: 12 FSIP:
HP: Temp

Table with 2 columns: SAMPLE TOPS and LOG TOPS. Rows include Anhydrite, B/Anh, Heebner, Lansing, KC, and Munc. Crk with corresponding depth and elevation data.

RECEIVED
MAR 25 1966
CONSERVATION DIVISION
Wichita, Kansas

Stark	4202 (-1529)	4198 (-1525)
Hush.	4241 (-1568)	4237 (-1564)
Pleas.	4280 (-1607)	4276 (-1603)
Marmaton	4302 (-1629)	4300 (-1627)
Ft. Scott	4454 (-1781)	4451 (-1778)
Cherokee	4478 (-1805)	4474 (-1801)
Johnson	4516 (-1843)	4513 (-1840)
Cher Sand	4533 (-1860)	4526 (-1853)
Miss.	4582 (-1909)	4579 (-1906)
Miss. Dol	4591 (-1918)	4588 (-1915)

DST #4 4400-4505 ZN Pawnee/
 Times: 30-30 Ft. Scott/
 Blow: 1st-Built to 1"
 Rec: 10'Mud (few oil spec in to
 IFP: 5-15 FFP:
 ISIP: 64 FSIP:
 HP: Temp 112

DST #5 4525-4553 ZN Cher.
 Times: 45-60-60-90 Sand
 Blow: BOB-29 Min.
 BOB-29 Min.
 Rec: 248'GIP
 126'CO (36 gravity)
 31'MO (70% oil)
 16'MGCO (18%g, 44%o)
 15'OGCM (6%g, 10%o)
 IFP: 11-48 FFP: 48-80
 ISIP: 997 FSIP: 879
 HP: Temp 128

CONSERVATION DIVISION
Wildlife Resources

25 1999

STATE LIBRARY OF OREGON

ALLIED CEMENTING CO., INC.

2736

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-13-98</u>	SEC. <u>5</u>	TWP. <u>18</u>	RANGE <u>27</u>	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>2:10pm</u>	JOB START <u>4:20pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>McBea</u>		WELL # <u>1-5</u>	LOCATION <u>Alamota 2w 2 1/2 N E S</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR L O Only #1

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4639

CASING SIZE 8 7/8 DEPTH 305

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT _____

AMOUNT ORDERED 245 60/40 60/Hal.

1/4" Flo Seal per sq

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

Flo Seal _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 28

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman

224 HELPER B. White

BULK TRUCK

2100 DRIVER J. Weighman

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 x e 2100

80 x e 1200

40 x e 650

50 x e 330

10 x e 40

15 x RH

SERVICE

DEPTH OF JOB 2100

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 28 @ _____

PLUG Top Wood @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Ness Oil Corp

STREET 8100 E. 22nd ST N. Bldg 300

CITY Wichita STATE KS ZIP 67226

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doran J. Mayhew

ALLIED CEMENTING CO., INC.

2734

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>12-3-98</u>	SEC. <u>5</u>	TWP. <u>18</u>	RANGE <u>27</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>McBee</u>	WELL # <u>1-5</u>	LOCATION <u>Alamota, 2w 2 1/2 N E.S.</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR P.D. Daly
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 308
 CASING SIZE 8 3/8 DEPTH 305
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____

OWNER _____ CEMENT _____

AMOUNT ORDERED 170 60/40 3% cc 2% Hel

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE 28

EQUIPMENT

PUMP TRUCK CEMENTER J. Wagoner
 # 224 HELPER B. White
 BULK TRUCK
 # 260 DRIVER J. Wagoner
 BULK TRUCK
 # _____ DRIVER _____

TOTAL _____

REMARKS:

SERVICE

circ. 8 3/8 cas mix 170 60/40
3% cc 2% Hel, Deep 19 BBL
Plug Down Cent
did Circ. ✓
Thanks

DEPTH OF JOB 305
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 28 @ _____
 PLUG Top Wood @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Ness Oil Corp
 STREET 8100 E. 22nd ST N. Bldg 300
 CITY Wichita STATE KS ZIP 67226

FLOAT EQUIPMENT

STATE OF _____ RECEIVED
 DEC 25 1998
 CONSERVATION DIVISION
 Wichita, Kansas

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David J. Brown