

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KRM Petroleum Corp.

API NO. 15-101-20,588-00-00

ADDRESS 817 17th St., Suite #820,
Denver, CO 80202

COUNTY Lane

FIELD _____

**CONTACT PERSON James Alan Townsend
PHONE 303/573-6555

PROD. FORMATION _____

LEASE SPRUILL

PURCHASER _____

WELL NO. 1-5

ADDRESS _____

WELL LOCATION NE NW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from west Line and

CONTRACTOR _____

660 Ft. from north Line of

ADDRESS 801 Union Center

the NW/4 SEC.5 TWP.18S RGE.27W

Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

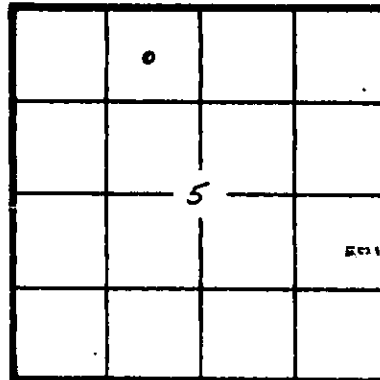
TOTAL DEPTH 4590' PBTD _____

SPUD DATE 12/02/81 DATE COMPLETED 12/12/81

ELEV: GR 2648' DF _____ KB 2653'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1066' DV Tool Used? _____



KCC
KGS
(Office Use)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 4 1982
01-04 1982
Wichita Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Spruill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

(S) James Alan Townsend
Martha Seidel
NOTARY PUBLIC
Martha Seidel

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	602		
Shale	602	770		
Sand	770	850		
Shale	850	3600		
Shale & Lime	3600	3860		
Lime	3860	3998		
Shale & Lime	3998	4208		
Lime	4208	4400		
Lime & SHale	4400	4506		
Lime	4506	4590		
Rotary Total Depth		4590		
<p>DST #1: (4520'-4574') Mississippi IHP=2224, FHP=2224 30" IFP=39-39 60" ISIP=1268 5" FFP=47-47 10" FSIP=415 Rec. 5' DM.</p> <p>DST #2: (4248'-4254') Swope IHP=2070, FHP=2014 IFP=47-70 ISIP=1149 FFP=102-109 FSIP=1133 Rec. 150' watery mud.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23#	1072'	Halco Lite	300	
					Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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