

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84
OPERATOR A. Scott Ritchie API NO. 15-101-20,821-00-00
ADDRESS 125 N. Market, Suite 950 COUNTY Lane
Wichita, Ks. 67202 FIELD Wildcat
\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION None
PHONE (316) 267-4375 Indicate if new pay.

PURCHASER N/A LEASE Erskin
ADDRESS \_\_\_\_\_ WELL NO. 1
WELL LOCATION 100' S NE NE SW

DRILLING Murfin Drilling Co. 2210 Ft. from South Line and
CONTRACTOR ADDRESS 250 N. Market, Suite 950 2310 Ft. from West Line of
Wichita, Ks. 67202 the SW (Qtr.) SEC 5 TWP 18S RGE 27W (W).

PLUGGING Same as above
CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)
Grid with well symbol in center, labeled '5'.
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

TOTAL DEPTH LTD 4553' PBD n/a
SPUD DATE 7/07/83 DATE COMPLETED 7/16/83
ELEV: GR 2602' DF \_\_\_\_\_ KB 2607'
DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 349' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

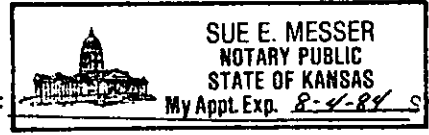
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
SER 209 1983
09-29-1983
CONSERVATION DIVISION
Wichita, Kansas

\*\* The person who can be reached by phone regarding information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Erskin SEC 5 TWP 18S RGE 27 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
ELECTRIC LOG TOPS				
DST #1 from 4139' to 4176' (200' zone). Recovered 90' of slightly gas cut mud with a few oil specks. IFP:43-43#/30"; ISIP:1034#/30"; FFP:75-75#/30"; FSIP:1023#/30".			Anhydrite	1980' (+ 627)
			B/Anhy	2010' (+ 597)
			Heebner	3830' (-1223)
			Toronto	3859' (-1252)
			Lansing	3880' (-1273)
			B/KC	4215' (-1608)
			Marmaton	4235' (-1628)
			Pawnee	4324' (-1717)
			Ft. Scott	4391' (-1784)
			Cherokee Sh.	4414' (-1807)
			Johnson zone	4455' (-1848)
			Mississippi	4508' (-1901)
			Miss. Dolomite	4543' (-1936)
			LTD	4553' (-1946)
DST #2 from 4210' to 4235' (Pleasanton). Recovered 65' of mud with a few oil specks. IFP:75-75#/30"; ISIP:75#/45"; FFP:86-75#/30"; FSIP:86#/45".				
DST #3 from 4333' to 4440' (Myrick Station, Ft. Scott, & Cherokee). Recovered 75' of mud with oil specks. IFP:64-64#/30"; ISIP:819#/45"; FFP:75-75#/30"; FSIP:647#/45".				
DST #4 from 4435' to 4480' (Johnson zone). Recovered 10' of mud. IFP:64-54#/30"; ISIP:64#/30"; FFP:43-43#/30"; FSIP:43#/30".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) 810032220

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	349'	common quickset	225	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production - L.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		bbfs.	MCF	bbfs.			
						Perforations	